

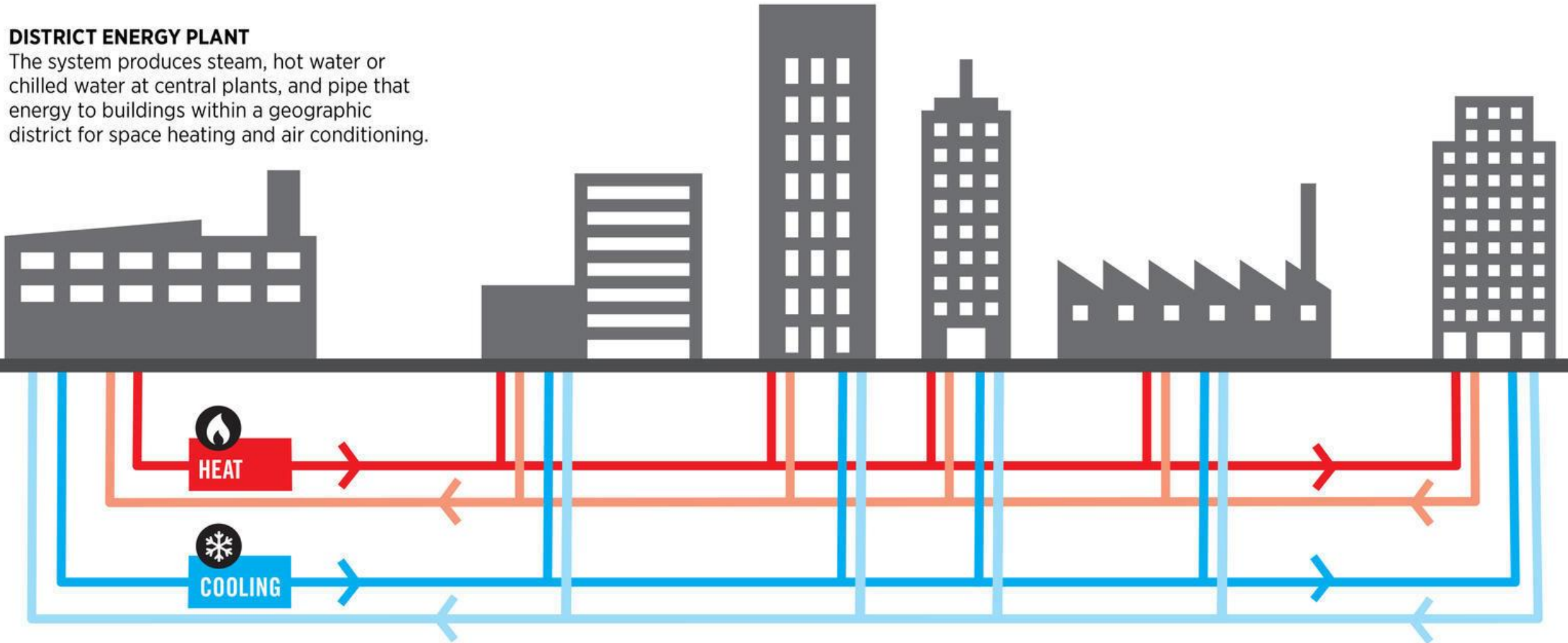
District Energy Systems

Canada's Missing (Low Carbon) Infrastructure

What is District Energy?

DISTRICT ENERGY PLANT

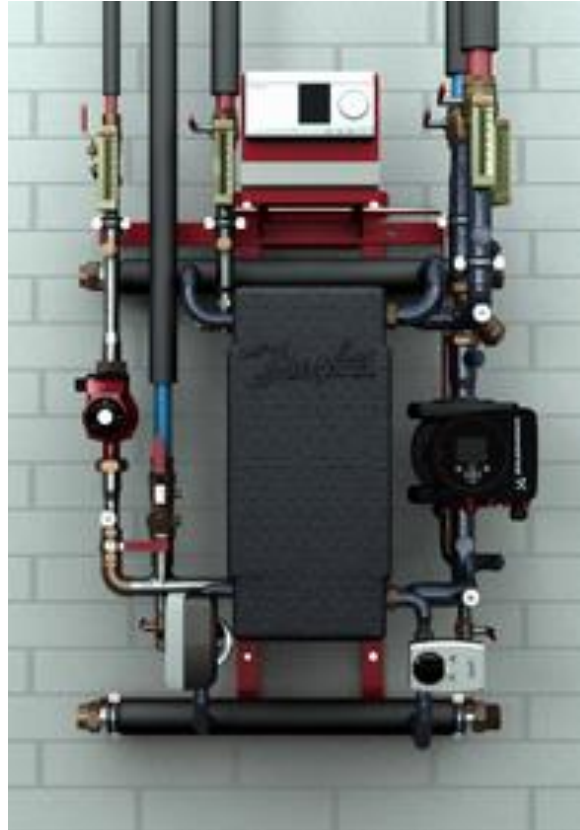
The system produces steam, hot water or chilled water at central plants, and pipe that energy to buildings within a geographic district for space heating and air conditioning.



What is District Energy?

- Central energy plant producing heat and/or cooling and sometimes electricity
- Fuelled by biomass/wood, natural gas, municipal waste, waste heat (pumps)
- Other resources such as deep water cooling
- Connect buildings using hot water pipes
- Energy transferred to buildings using heat exchangers; space heat & hot water
- Buildings do not have separate furnaces/boilers
- Municipal-owned, P3, private, co-operative ownership models
- Examples: Charlottetown, Toronto (Enwave), Ottawa (PSPC), London, Markham, Surrey, universities, DND bases, hospitals (~180 DES in Canada)

What is District Energy?



What is District Energy?



What is District Energy?



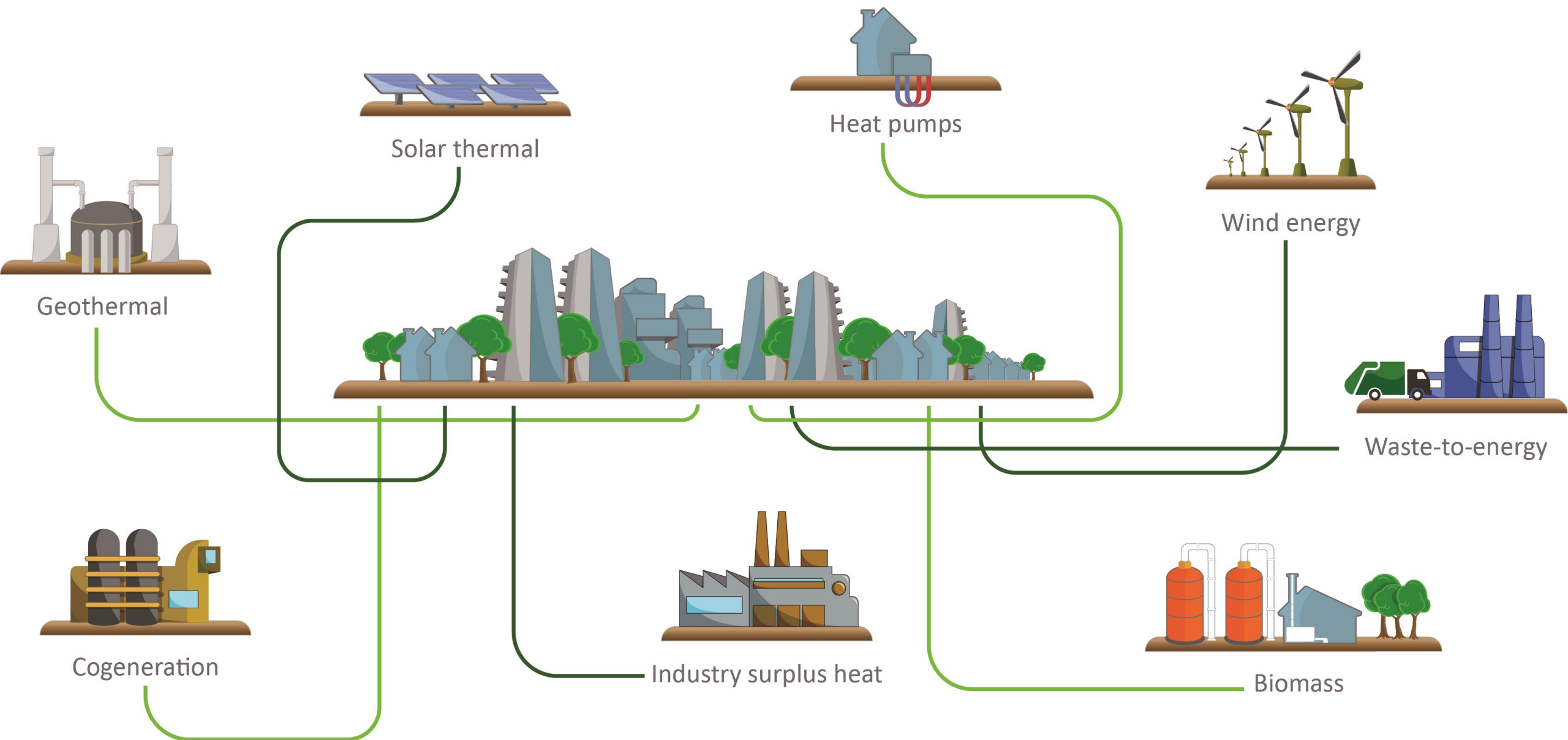
In-Building Energy Distribution

- Options
 1. Radiators
 2. In-floor
 3. Hydronic air handler & ducting
 4. Fan coil



Why District Energy?

1. Fuel flexible, **FUTURE-PROOF** infrastructure for cities & towns
2. The **PROVEN** approach for urban decarbonization
3. Enable the use of low cost, unprocessed **LOW CARBON FUELS**
4. Address **URBAN-RURAL** divide on decarbonization and job creation
5. Development requires same **SKILLS AND TRADES** as oil and gas
6. Enables Climate-Smart Forestry, including climate **ADAPTATION**
7. Centralization of energy generation permits **NEGATIVE EMISSIONS** via BECCS
8. Source of **INCOME** for municipalities, increasing robustness and resiliency



Steam system,
steam pipes in concrete
ducts

- Pressurized hot-water system
- Heavy equipment
- Large "build on site" stations

- Pre-insulated pipes
- Industrialized compact substations (also with insulation)
- Metering and monitoring

- Low energy demands
- Smart energy (optimum interaction of energy sources, distribution and consumption)
- Two-way district heating

Energy efficiency/
temperature level

TEMPERATURE : <200°C
LEVEL :

 $\therefore < 200^{\circ}\text{C}$ $\therefore > 100^{\circ}\text{C}$ $\therefore < 100^{\circ}\text{C}$

• $<50-60^{\circ}\text{C}$ (70°C)

ENERGY EFFICIENCY

DISTRICT HEATING NETWORK

DISTRICT COOLING NETWORK

LOCAL DISTRICT HEATING

DISTRICT HEATING

DISTRICT HEATING

DISTRICT HEATING

DEVELOPMENT (District heating generation)/
Period of best available technology

1st Generation 1880–1930

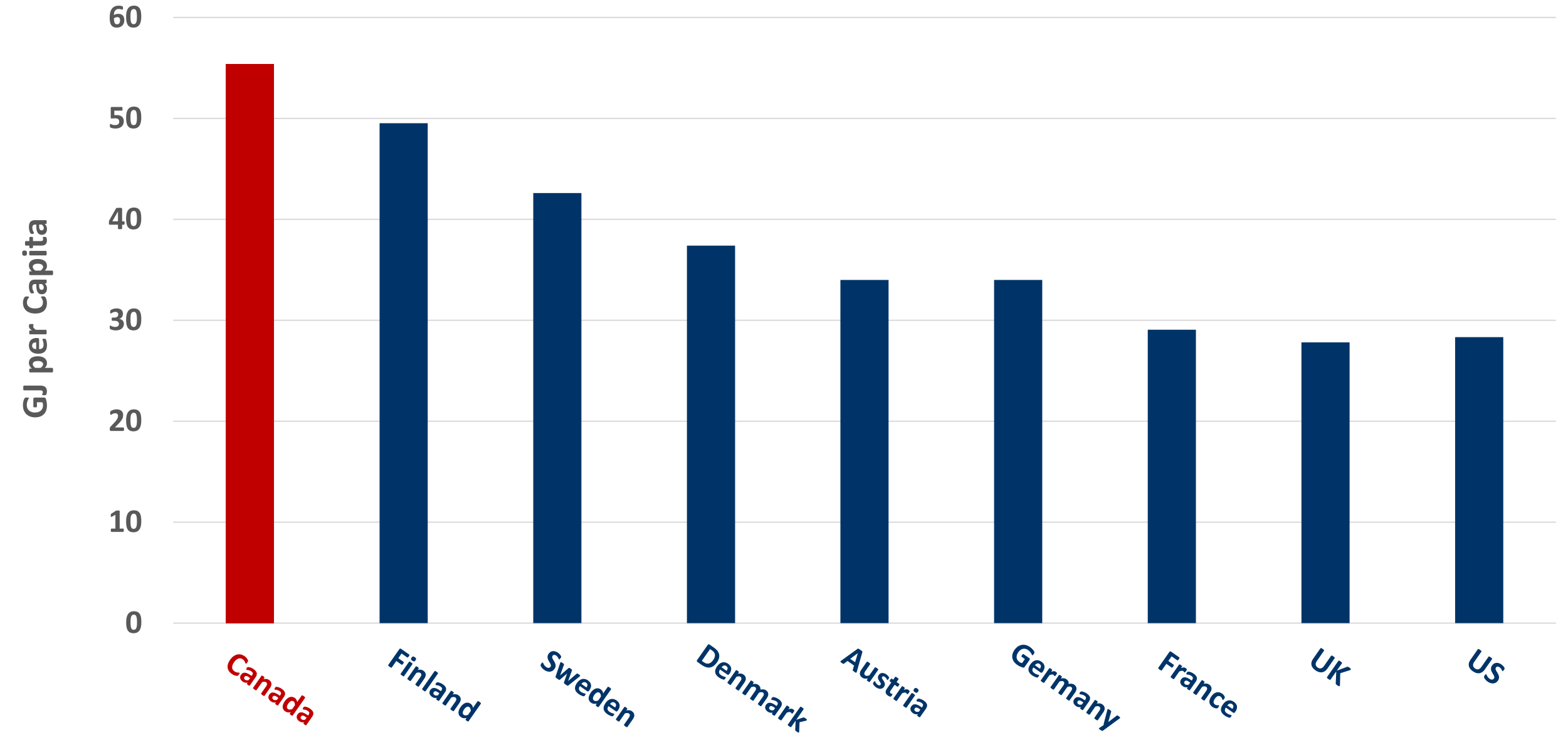
2nd Generation

1930–1980

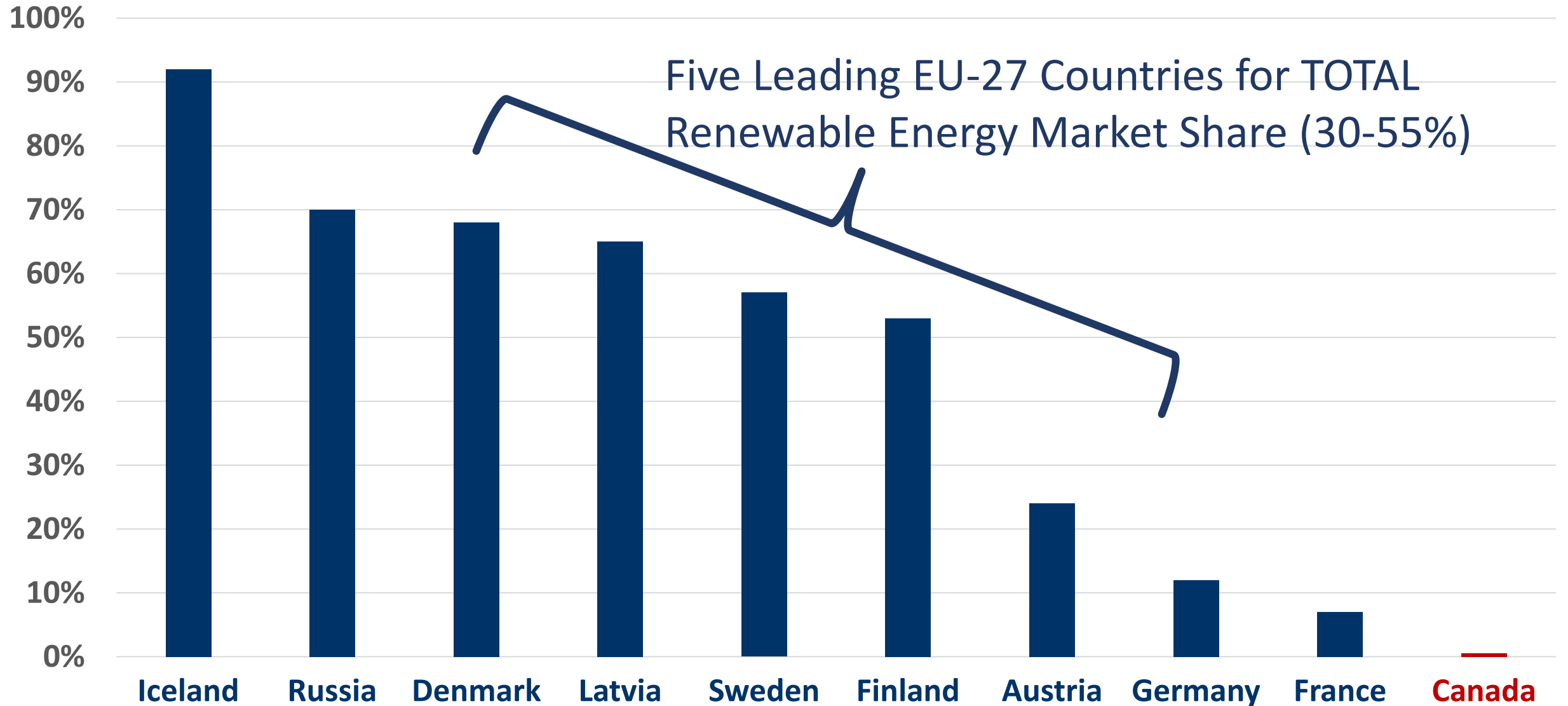
3rd Generation 1980–2020

4th Generation 2020–2050

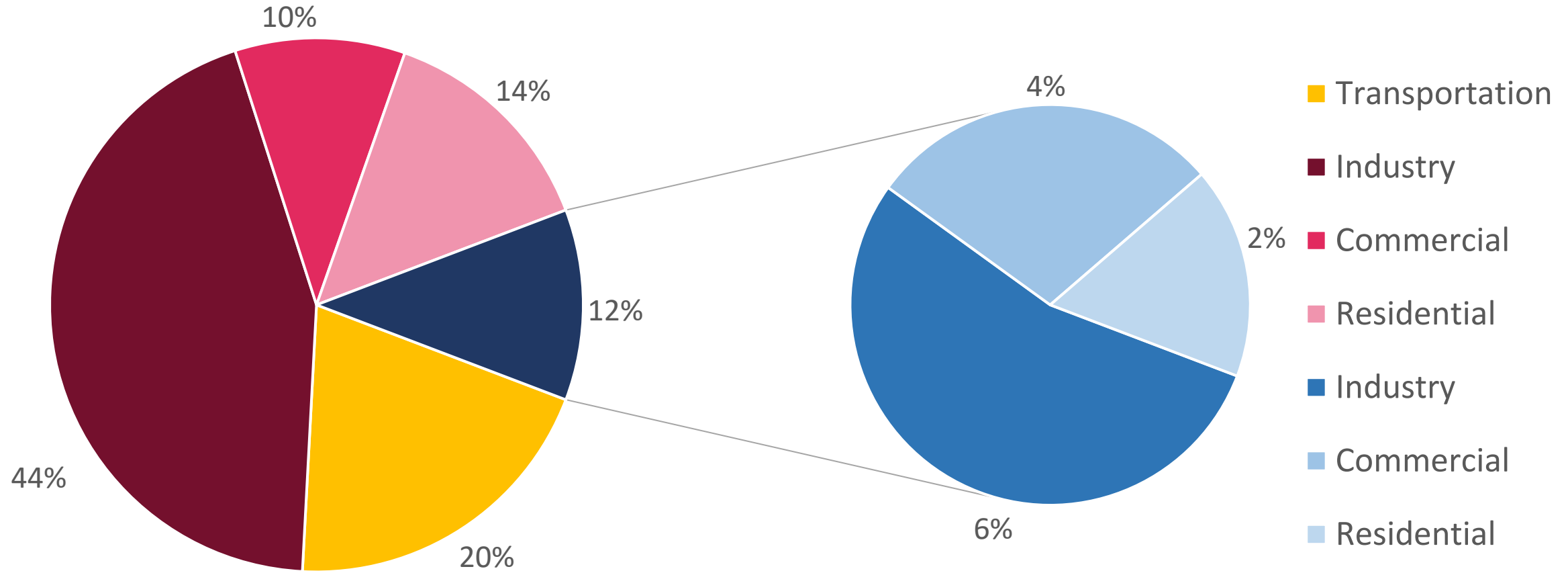
Building Space and Hot Water Demand



Northern Country Population Served by DE



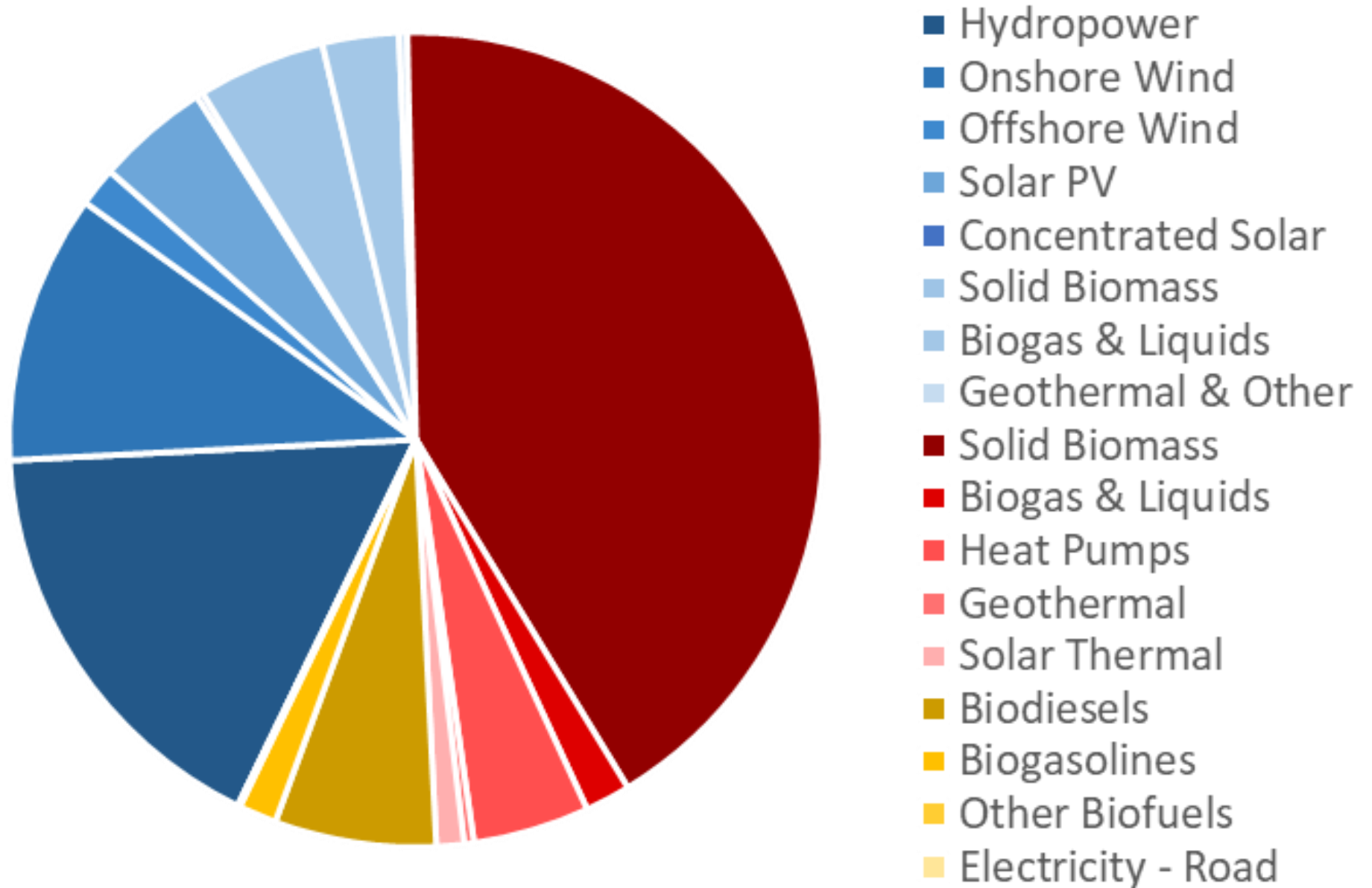
Energy Demand in Canada



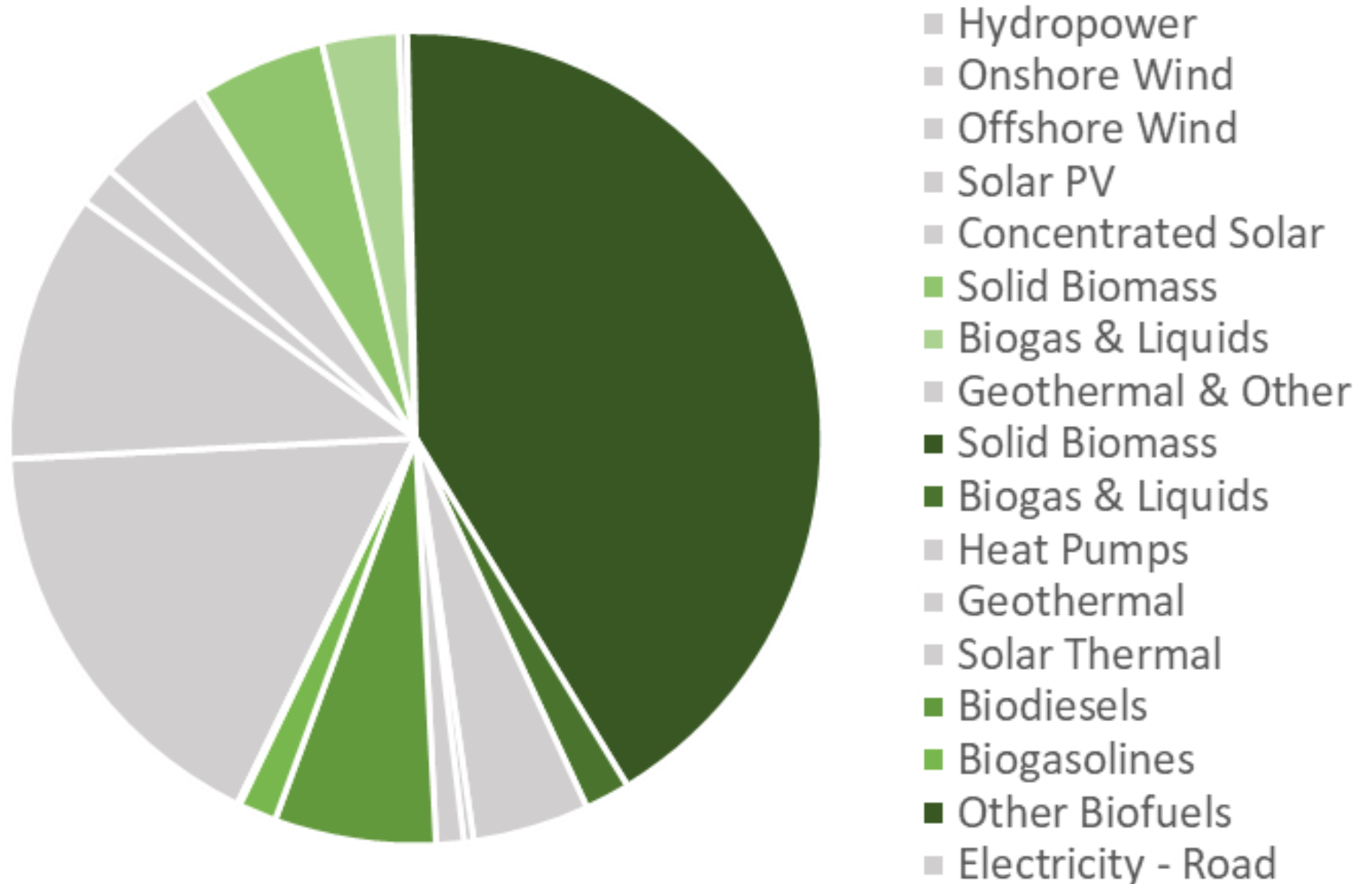
- Thermal energy is approximately 60-65% of Canada's energy demand
- Excluding existing electrical heating, electricity is 12% of Canada's energy demand
- Heating residential buildings requires more energy than ALL of Canada's electricity demand

Renewable Energy in the EU

Total: 8.5 EJ



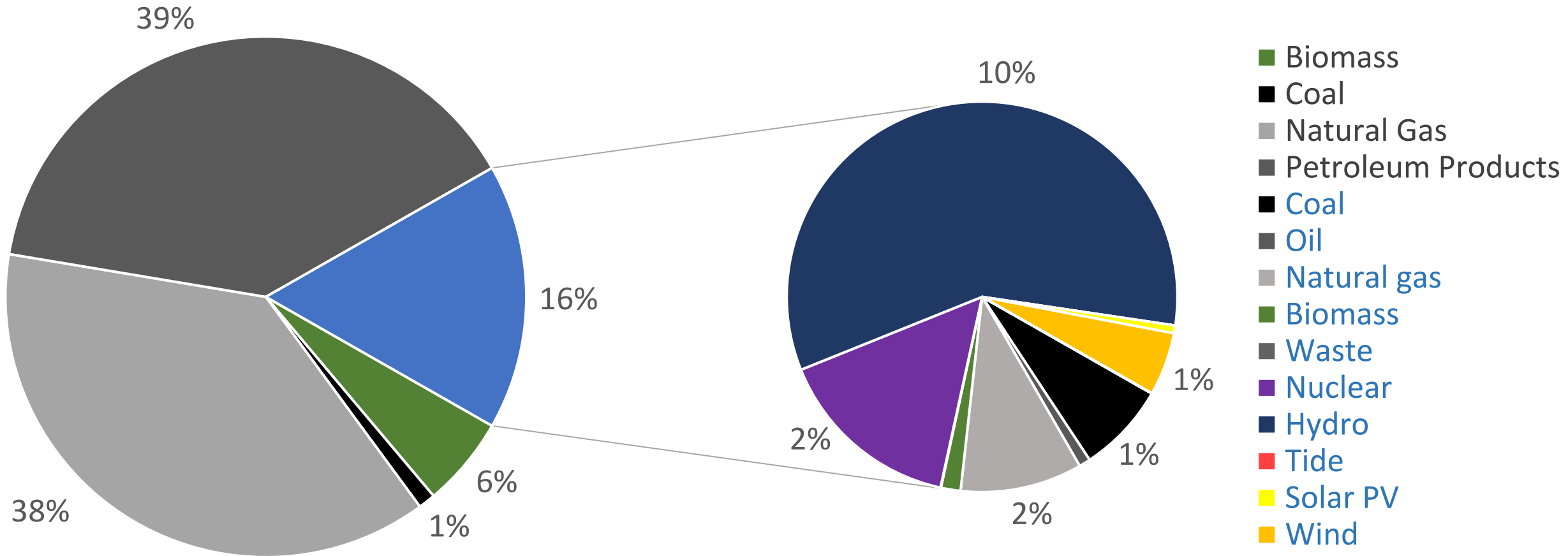
Bioenergy in the EU



Bioenergy in 2017:
211 Mt CO₂e reductions

Energy Consumption in Canada

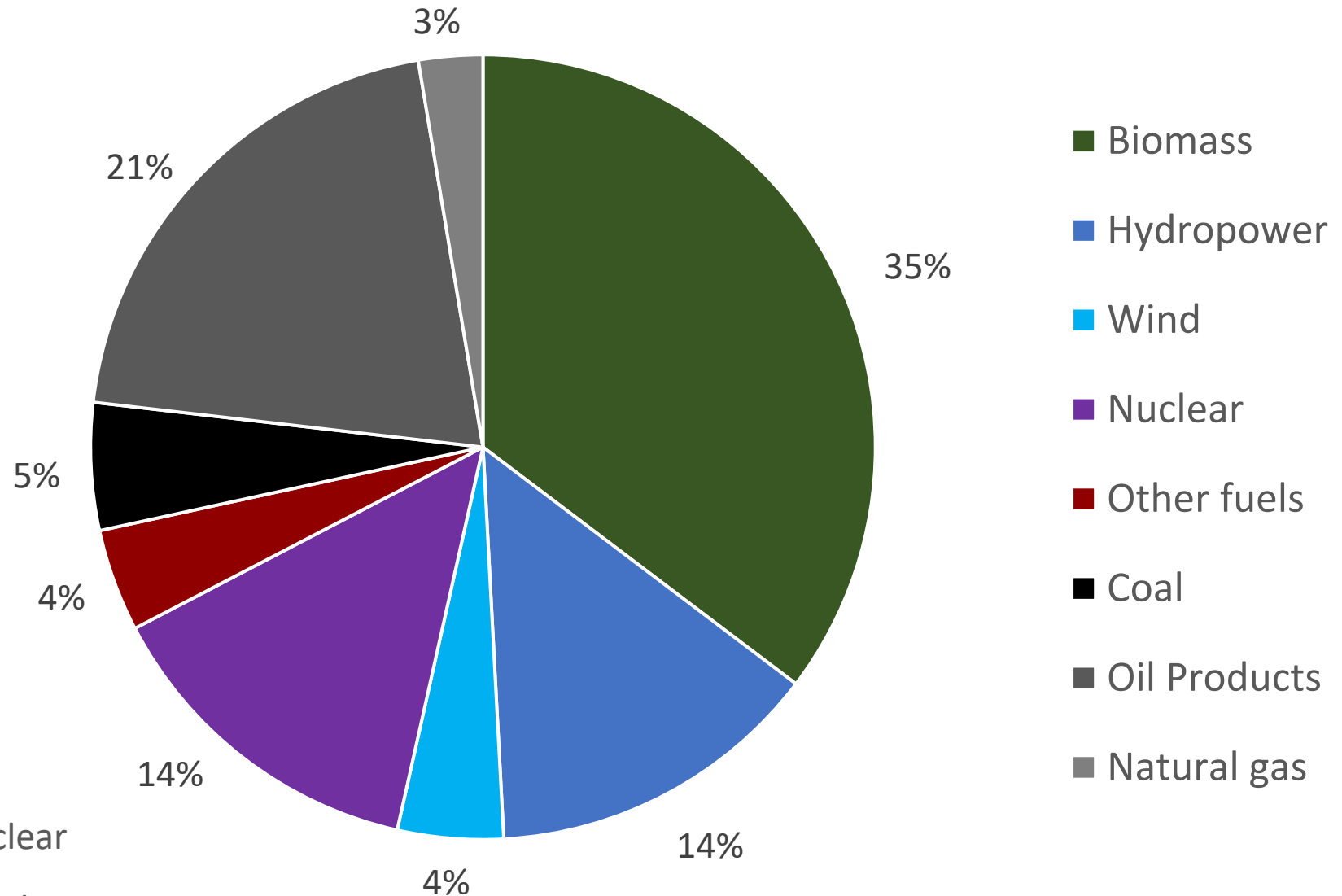
Total 11.4 EJ



What is 'Bioheat'?

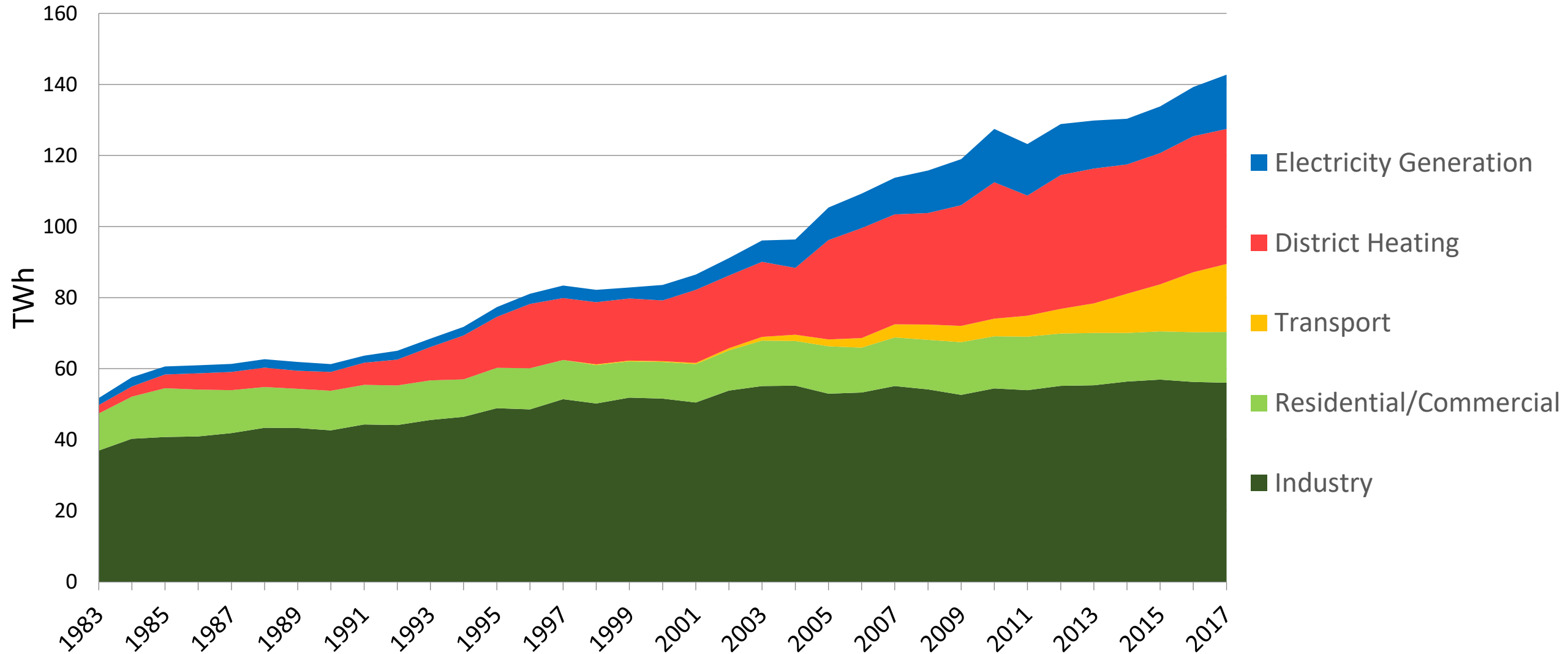


Energy Consumption in Sweden



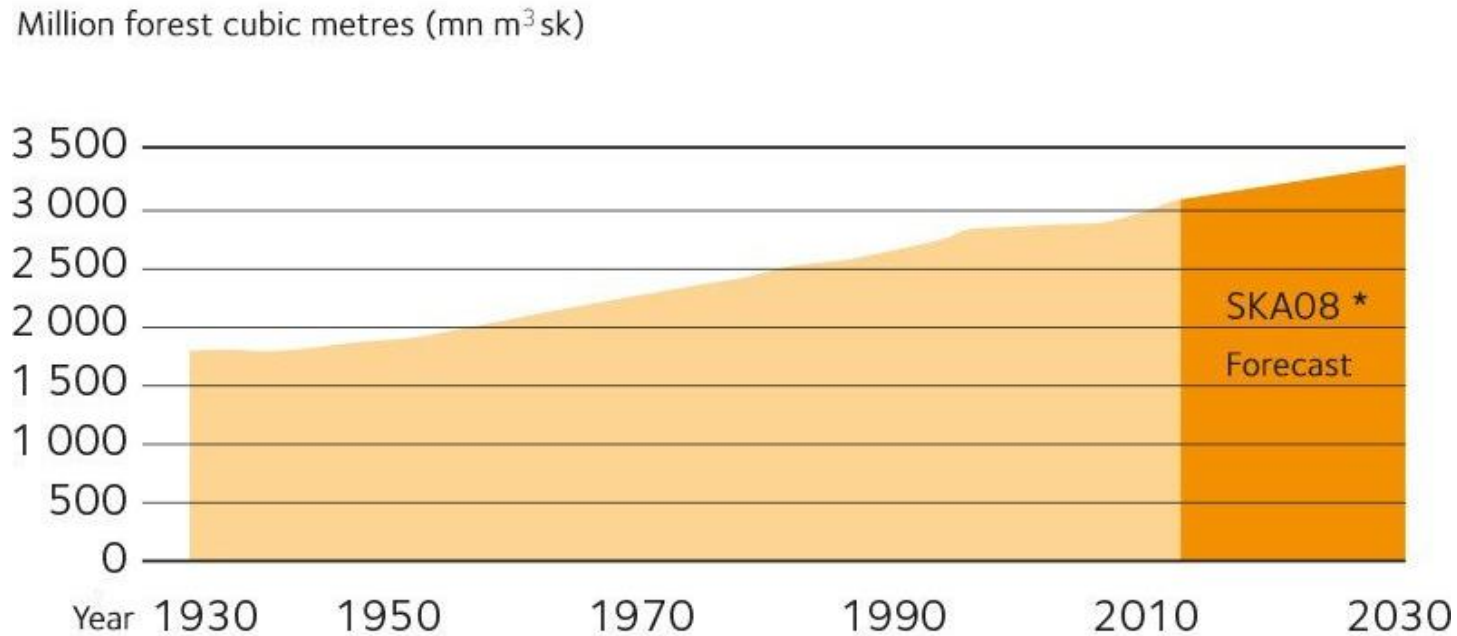
- 53-55% renewable + 14% nuclear
- 80% of biomass is forest-based

Bioenergy Demand in Sweden

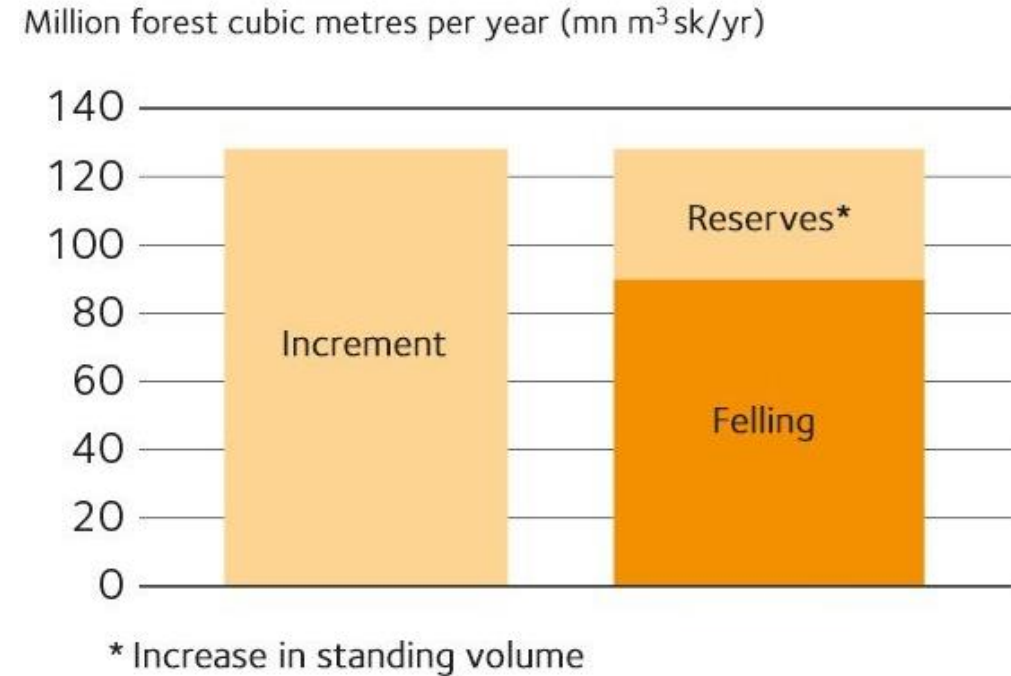


Forests in Sweden

Standing Timber



Growth & Removals

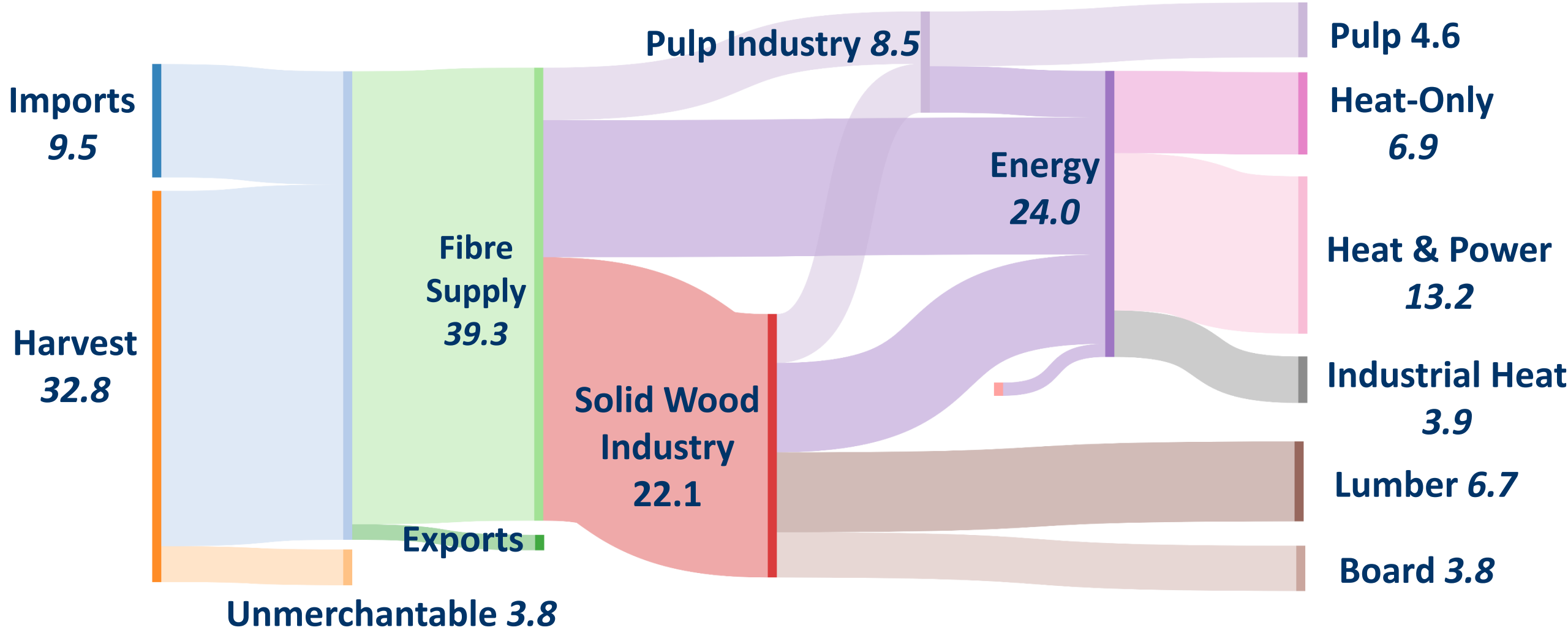


- NET carbon uptake (increase in standing volume) reduces Sweden's national GHG emissions by 80%
- Per Capita GHG Emissions:
 - Sweden = 0.9 t CO₂e/pp
 - Canada = 19.7 t CO₂e/pp

Mass Timber



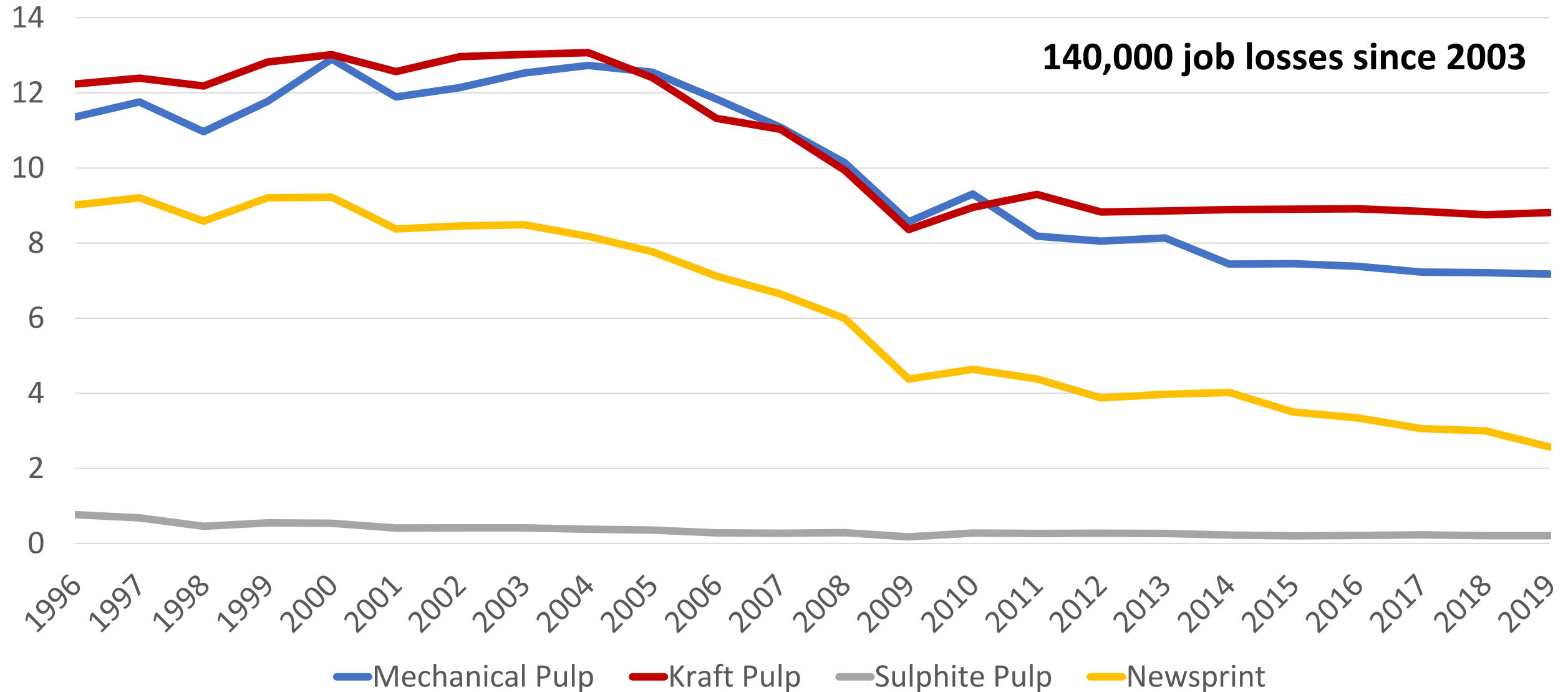
Austrian Forest Sector – C\$9 B/yr



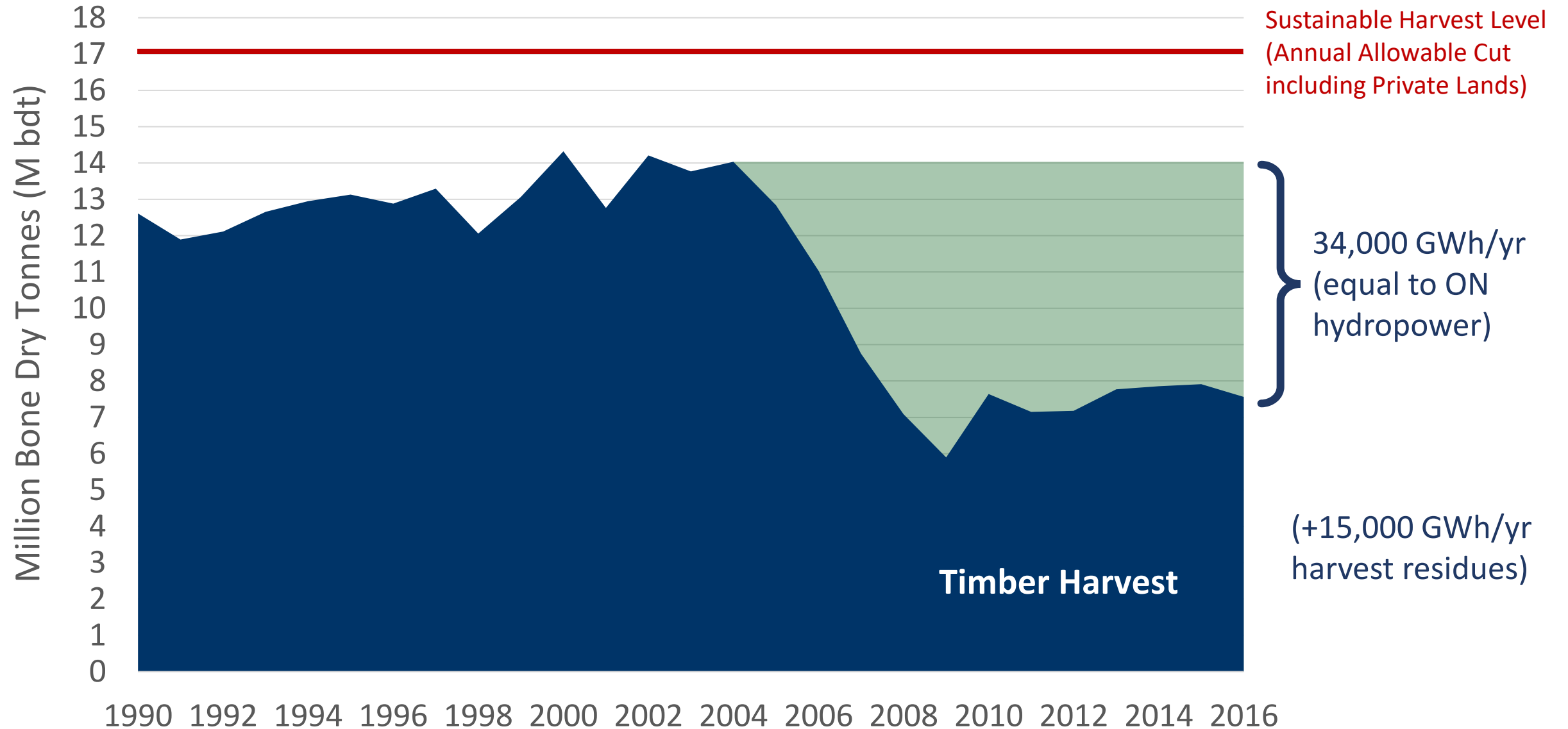
All figures in M m³
Total NS Harvest ~3 M m³

Highly profitable mass timber industry supported by heat market
 Forested area: <4 M ha; highly mountainous; stocks increased 45% since 1960

Wood Pulp Production in Canada

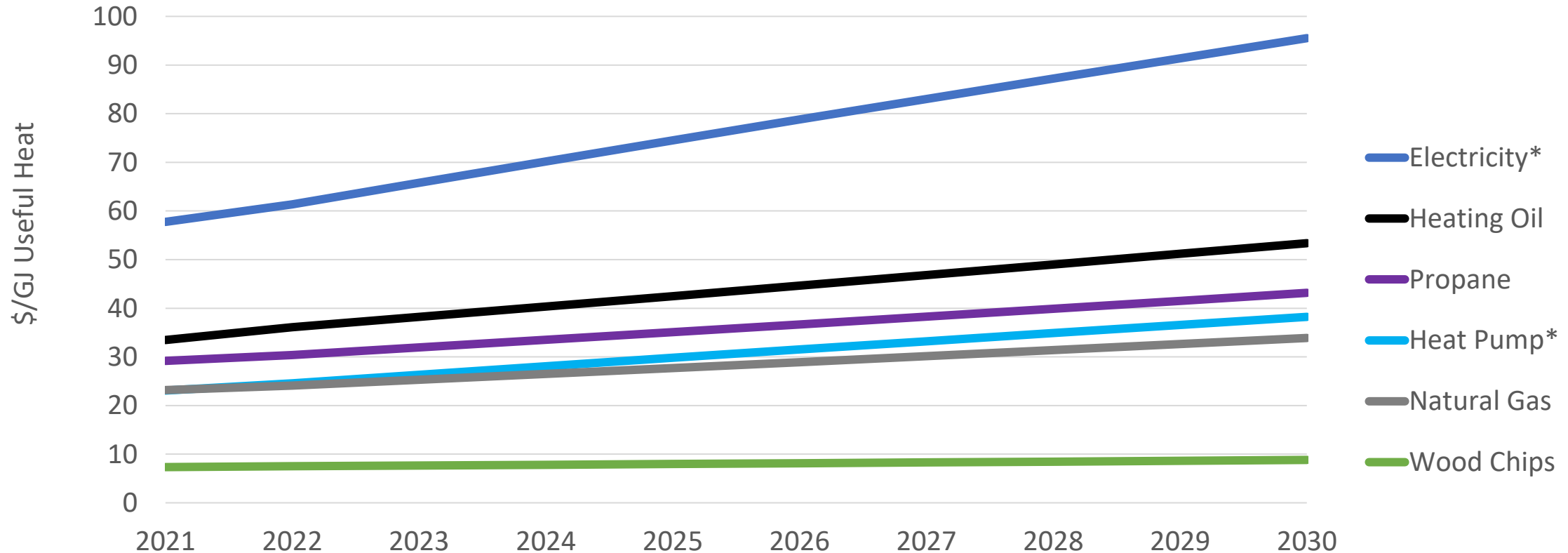


Timber Harvest in Ontario



Nova Scotia Carbon & Fuel Pricing

- \$170/t CO₂e adds \$8.70/GJ to natural gas; \$0.45/L to heating oil



* Assumes 100% of emissions subject to carbon pricing; rates increases as projected by NSP Integrated Resource Plan

* Grid CI of 650 g CO₂e/kWh in 2021 decreasing to 500 g CO₂e/kWh by 2030

- Heating oil cost includes Clean Fuel Standard compliance
- Cost assumes 2% annual inflation



Södertälje, Sweden (285 MW_{th})



Blackburn Meadows, UK (55 MW_{th})



Lienz, Austria (17 MW_{th})



Trollhättan, Sweden (21 MW_{th})



Uppsala, Sweden (110 MW_{th})



Schwendi, Germany (7 MW_{th})

Bioheat in Canada

- 460 Commercial/Institutional Bioheat Projects in Canada (75-5,000 kW scale)
- Industry growing at 15% per year
- >99% wood chips or wood pellets
- Wood (cordwood, pellets) provides 11% of residential energy supply
- Wood provides 10% of industrial energy supply
- Carbon intensity energy used by pulp and paper sector decreased 60% (1990-2015) by fuel switching

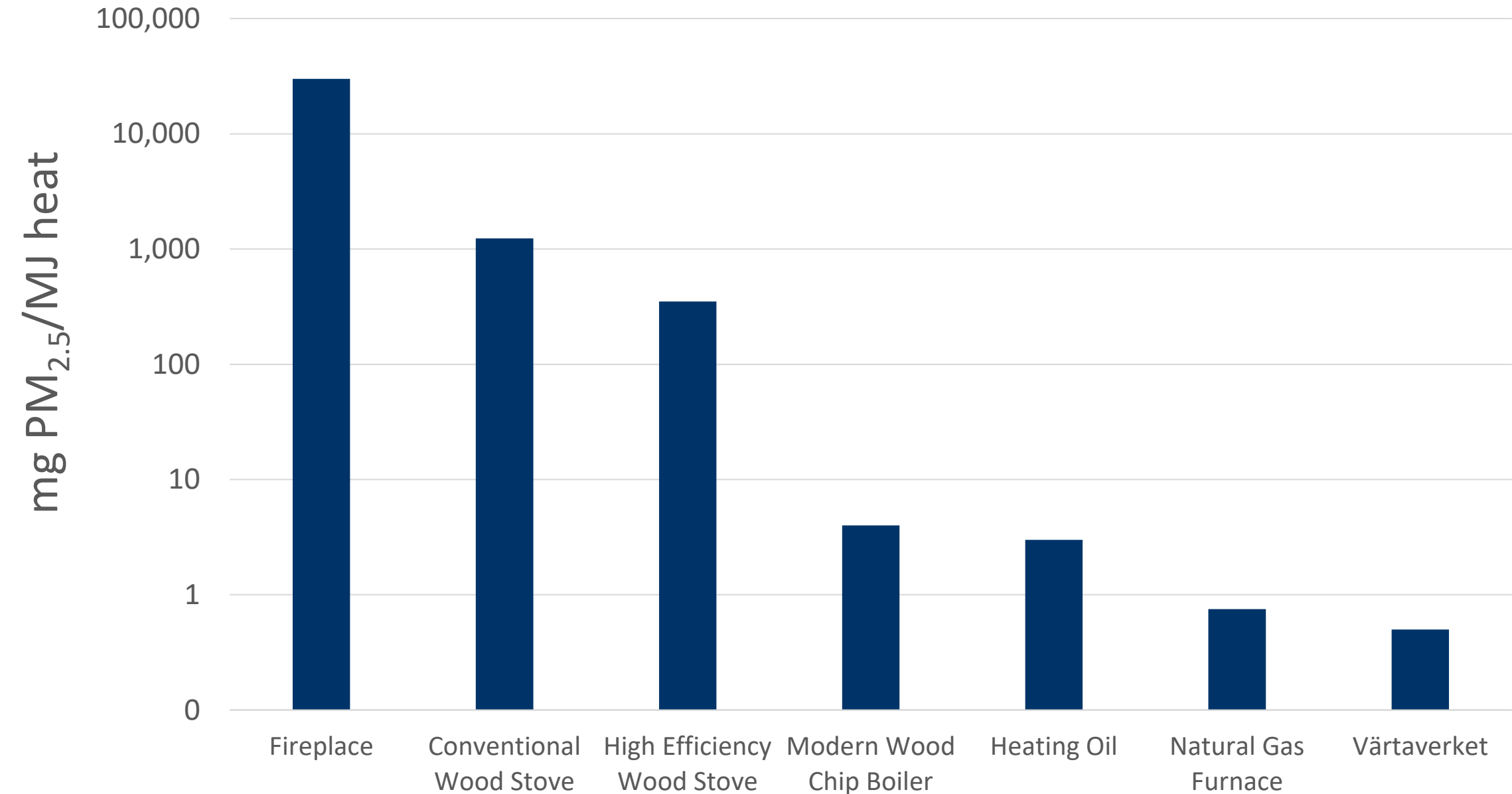


Prince County Hospital, Summerside, PEI

Customer Perspective

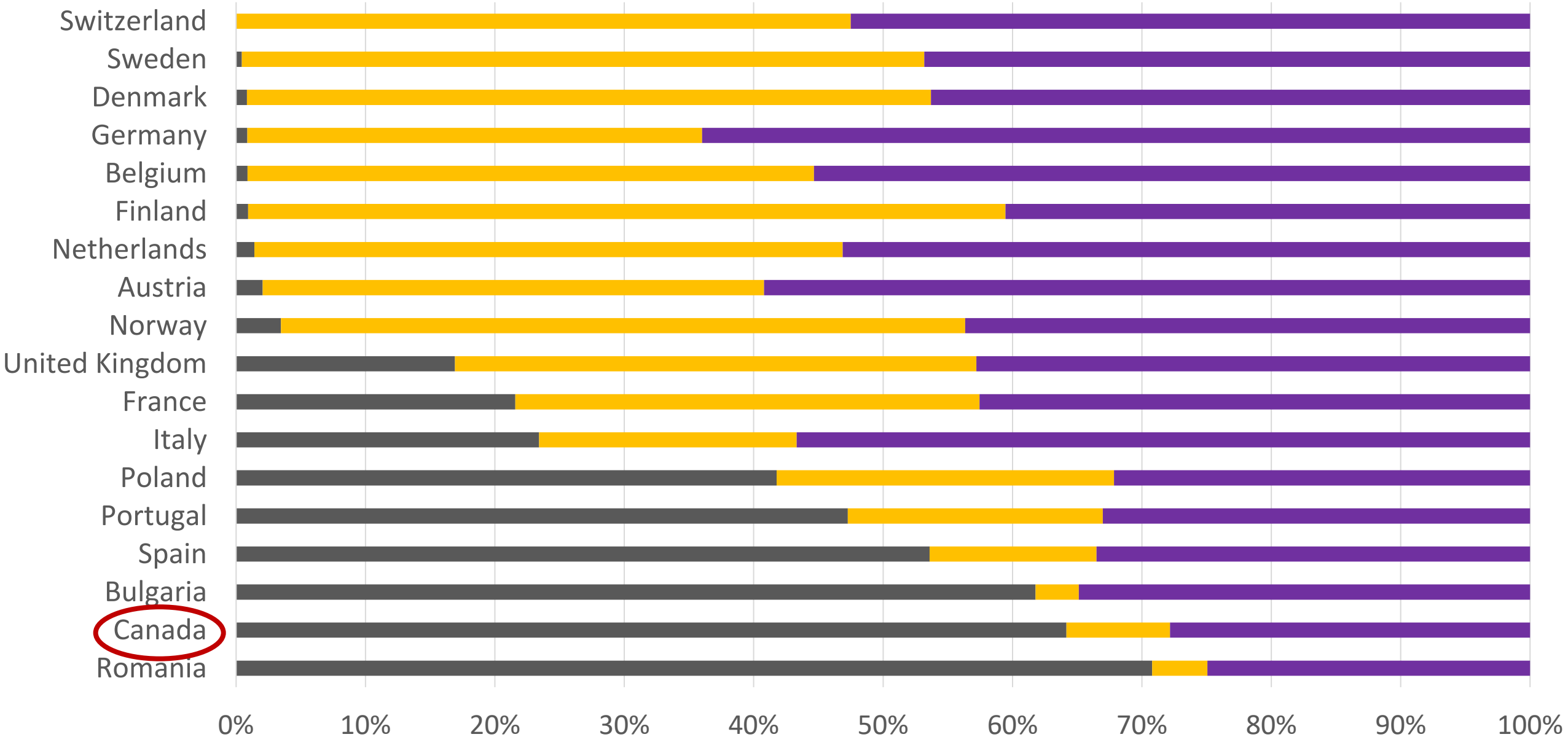
- Customers sign heat utility supply agreement
- Heat transfer unit (HTU) installed in each building – owned by utility
- Customer controls temperature/consumption using existing thermostat(s)
- Existing heat systems can be retained for backup (but not necessary)
- Track heat consumption online
- Monthly billing
 - Connection fee, consumption, billing fee
- Billing & customer information services could be contracted to third party
 - E.g., NorthStar Utilities Solutions

Fine Particulate Matter (PM_{2.5}) Emissions



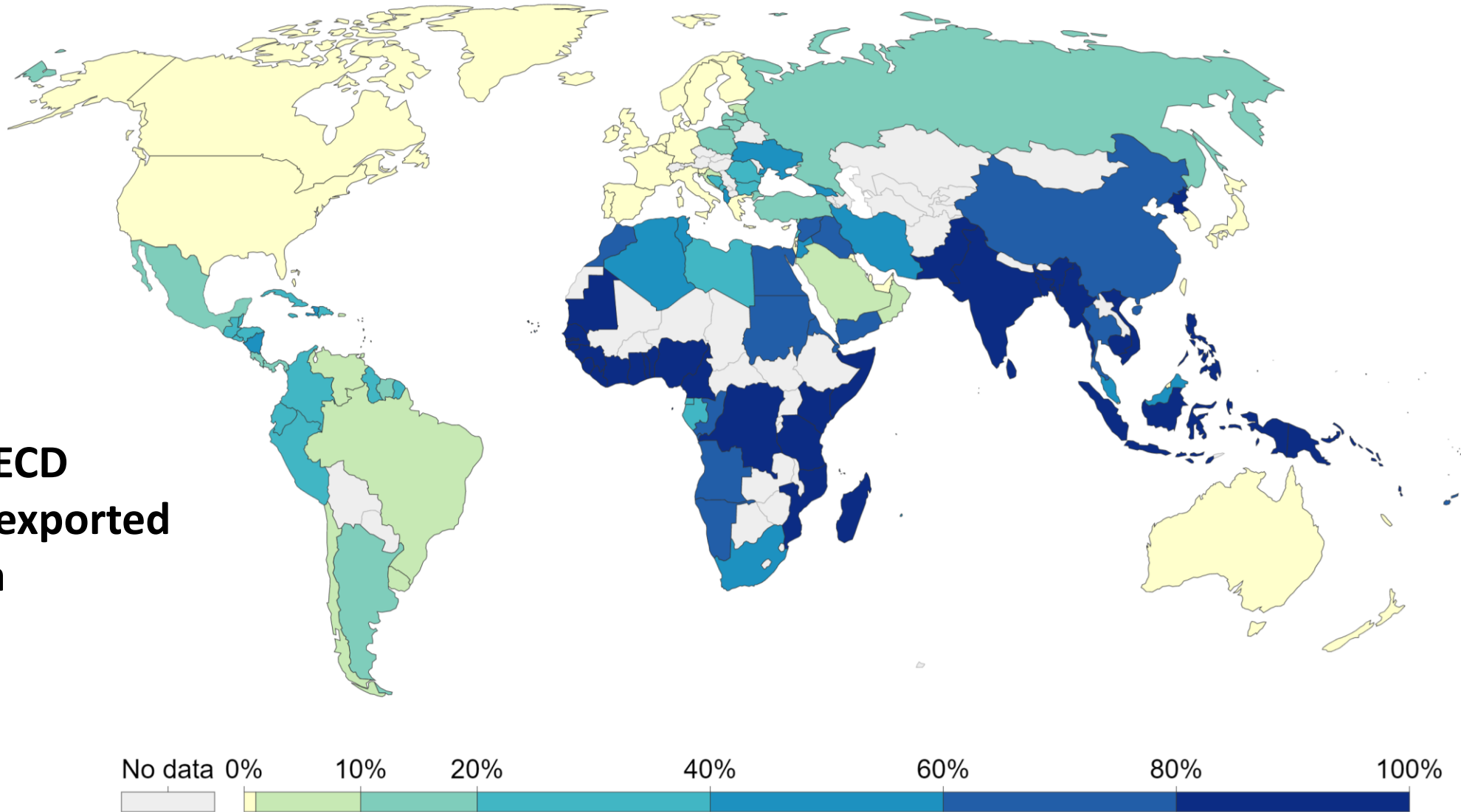
Waste Fate, 2017

■ Landfill ■ WtE ■ Other



Share of Plastic Inadequately Disposed

**70% of OECD
plastic is exported
to SE Asia**



Stockholm Exergi District Energy System (P3 with Fortum)

- 7,350 GWh/yr; 4,000 MW* (580 MW_e) peak capacity
- 350 km of transmission pipes; 2,800 km of distribution pipes
- >95% of buildings in Stockholm
- 90% renewable/low carbon; Net Zero by 2030
- Wood chip combined heat & power, waste-to-energy
- Currently planning 620 MW_{th} waste/biomass plant
- Planning full scale Bioenergy Carbon Capture and Storage (BECCS) for negative emissions

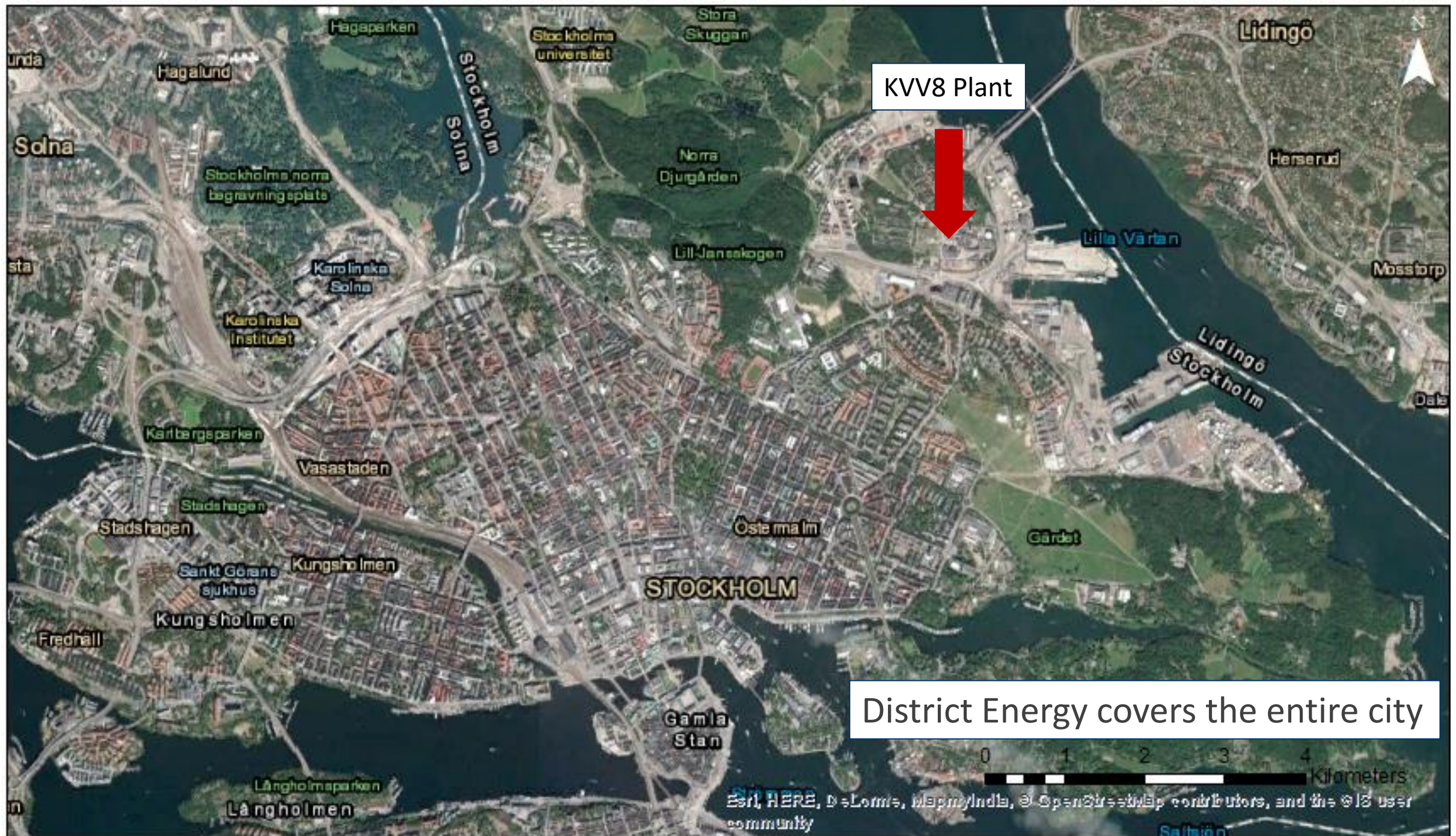
	Canada	Sweden
GDP Per Capita (USD)	48,100	51,300
GHG Emissions Per Capita (t CO ₂ e)	19.4	5.4
GHGs Per Capita (t CO ₂ e), incl. LULCF	18.6	0.9

*Current Toronto (Enwave) DES peak ~380 MW; 761 GWh/yr

Stockholm Värtaverket KVV8 Biomass CHP Plant

- 400 MW_{th}
- Heats 190,000 homes via DE
- 100% wood chips (3,500 t/day)
- Commissioned in 2016
- CapEx: C\$750 M
- 1,700 GWh heat (>2x Enwave)
- 750 GWh electricity
- 60% marine/40% rail
- Reduce: 650,000 t CO₂e/yr
- Footprint: 6,000 m²
- PM emissions < natural gas





KVV8 Plant

District Energy covers the entire city

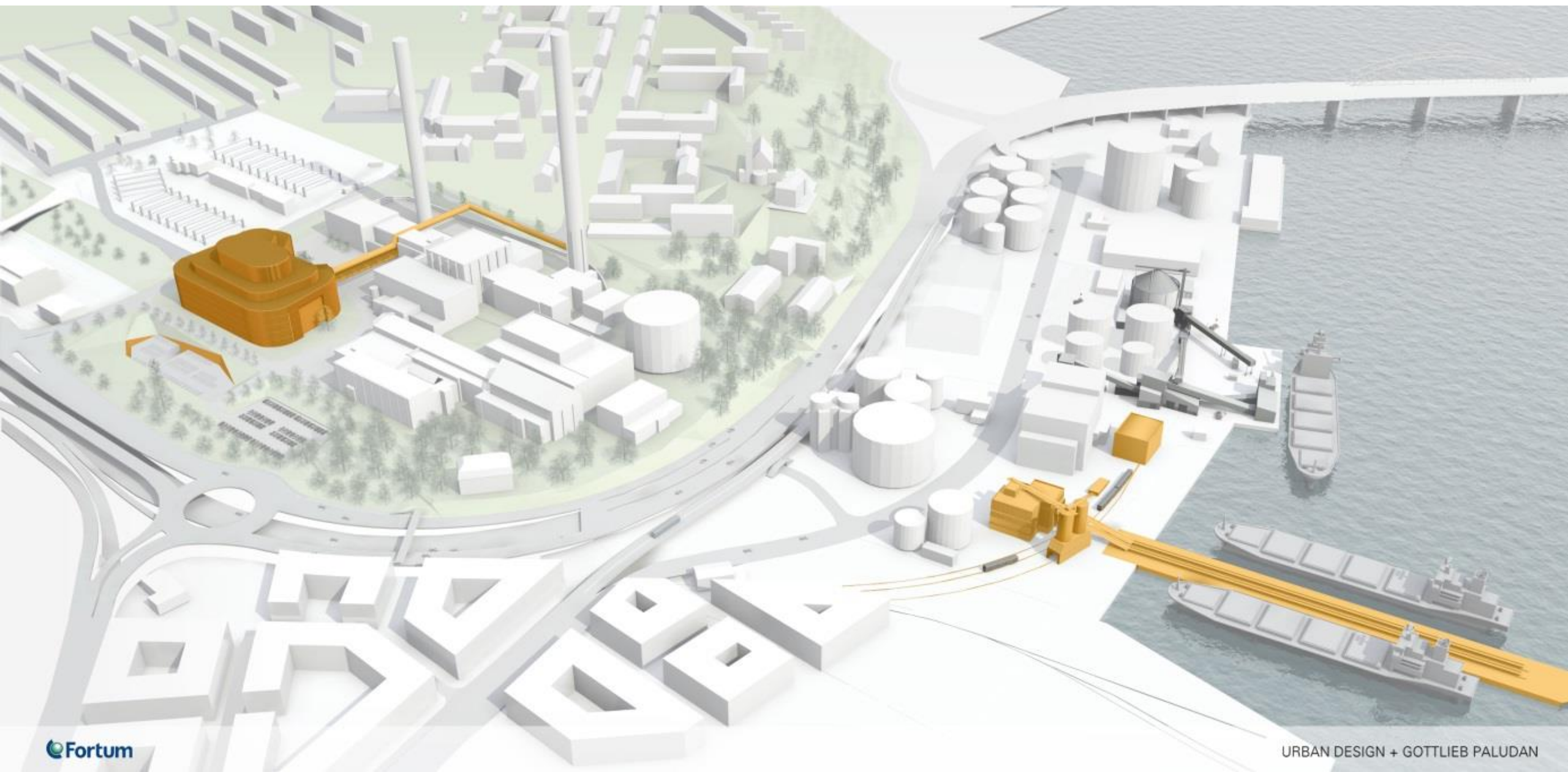


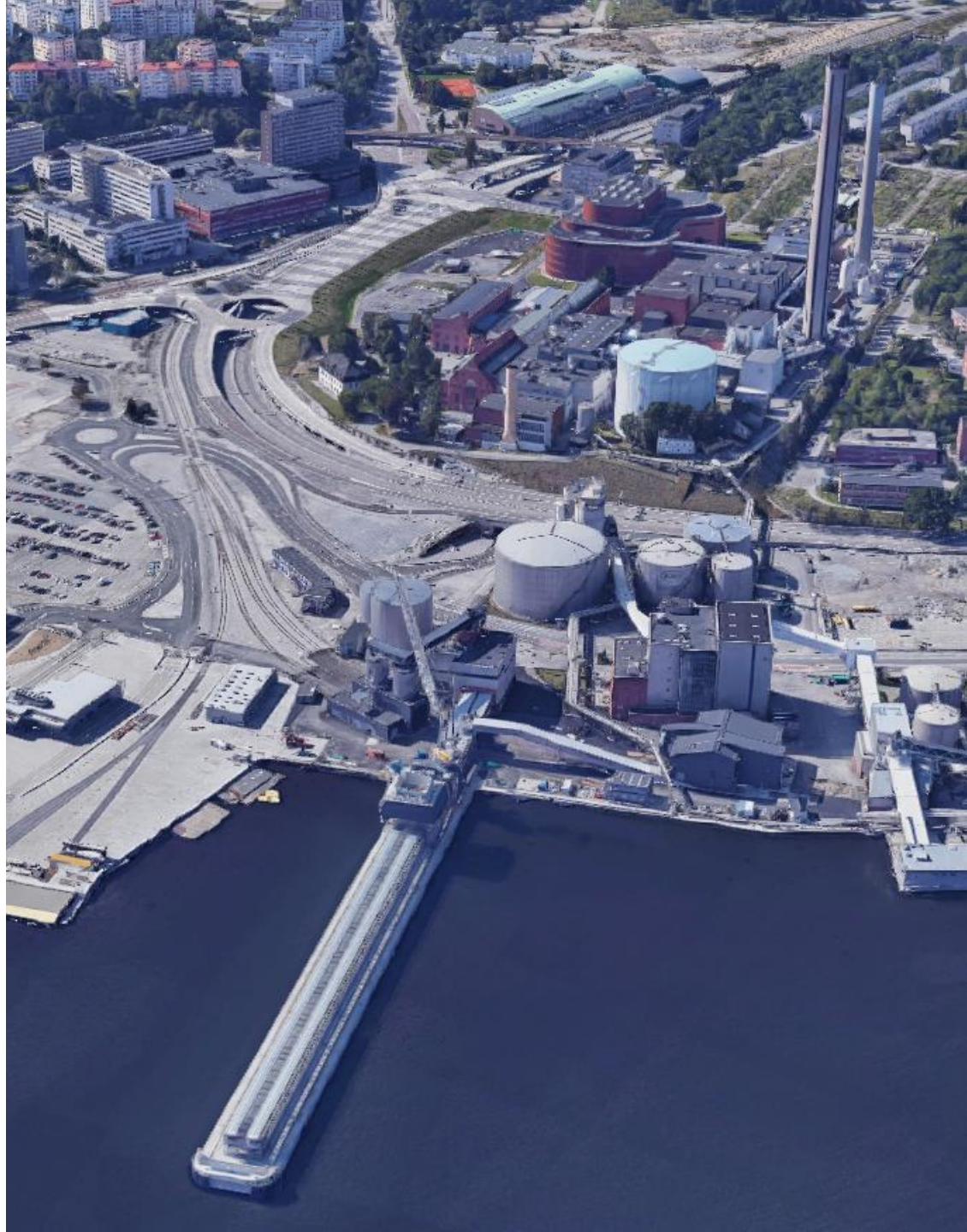
Residential

Stack

KVV8 Plant

0 250 500 750 1,000 Meters

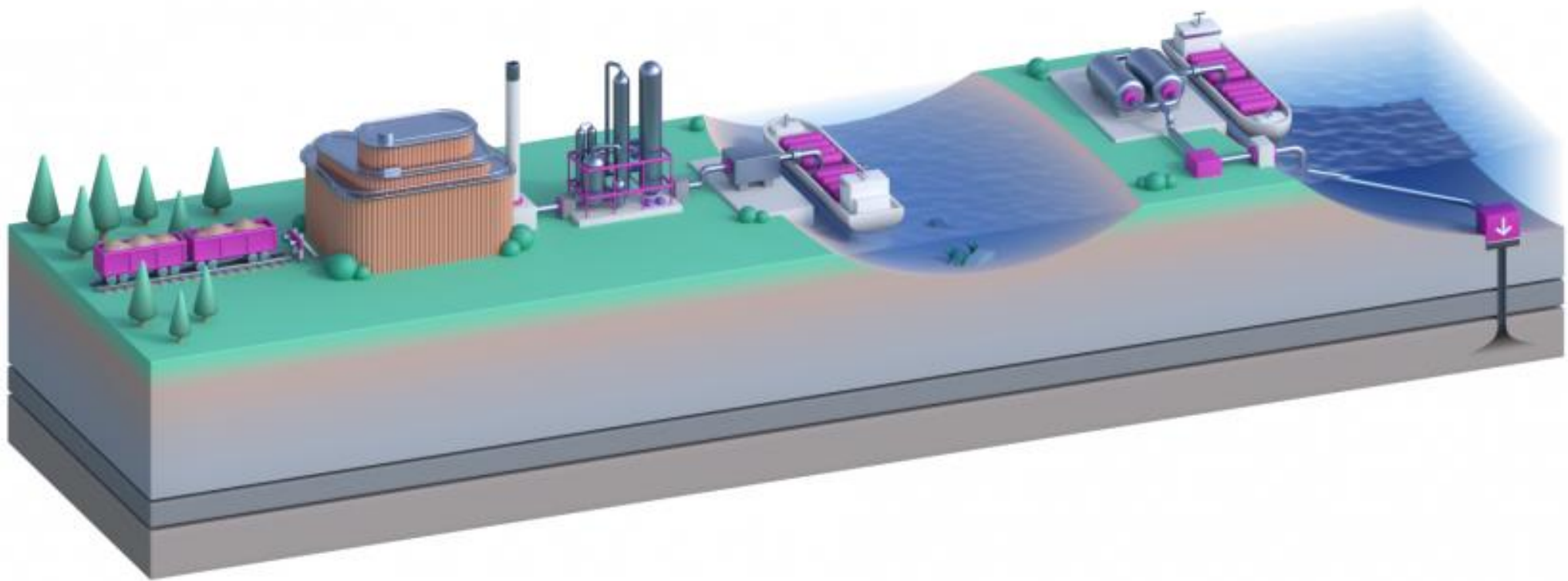








BECCS at Värtaverket KVV8



Negative emissions double offset Stockholm transportation emissions

Copenhagen HOFOR District Energy System (City-owned)

- 8,350 GWh; 4,000 MW peak capacity
- 180 km of transmission pipes to 21 distribution systems (1,500 km)
- 99% of buildings in Copenhagen; >800 M sq ft
- 4 large biomass CHP; 4 large WtE; 2 sludge incinerators; gas peakers
- 74,000 m³ buffer storage
- Denmark has ~400 DES – most municipality-owned or co-operatives

	Canada	Denmark
GDP Per Capita (USD)	45,000	56,300
GHG Emissions Per Capita (t CO ₂ e)	19.6	8.3
GHGs Per Capita (t CO ₂ e), incl. LULUCF	19.1	8.8

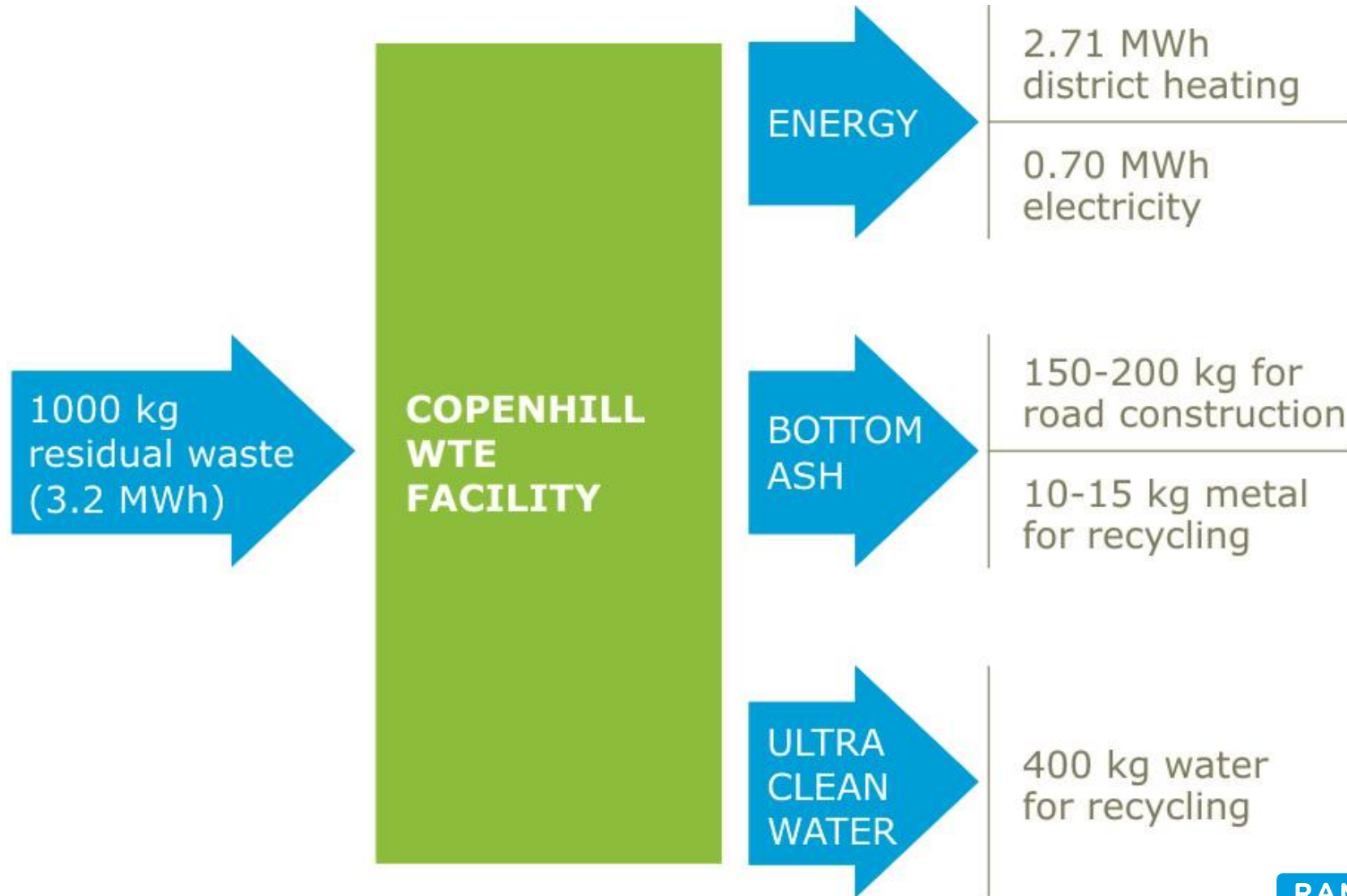
Bioenergy consumption in Denmark 2.5x greater than wind

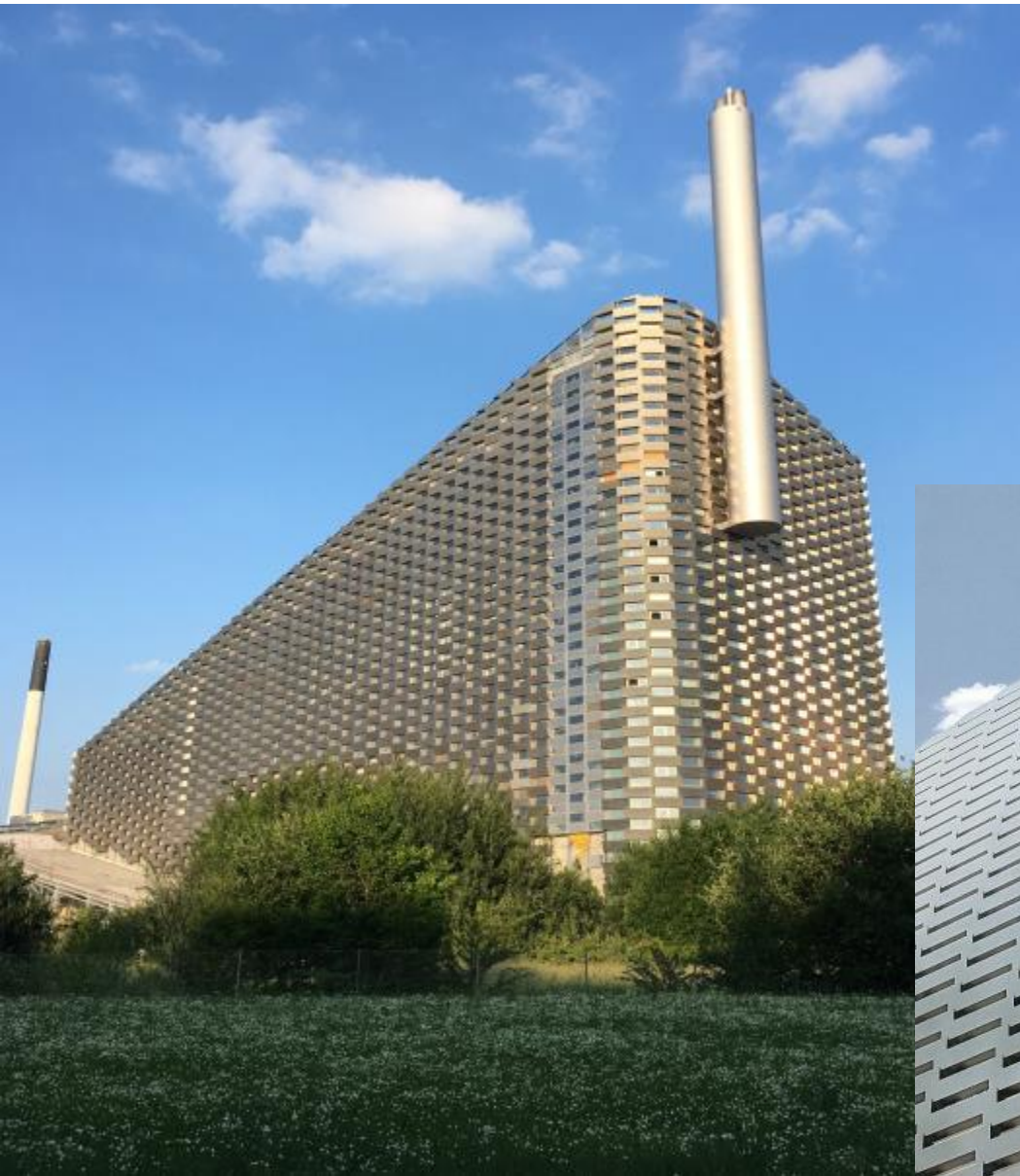
Copenhagen Amager Bakke WtE Plant

- 247 MW_{th}
- Flex output: 0-63 MW_e/157-247 MW_{th}
- 15-18% of city's heat demand
- 560,000 t MSW/yr (>TO landfill)
- Commissioned in 2018
- CapEx: C\$840 M
- Downtown Artificial ski slope
- World's highest climbing wall
- >90% efficient
- 1,000,000 MWh heat
- 400,000 MWh electricity



Amager Bakke Balance





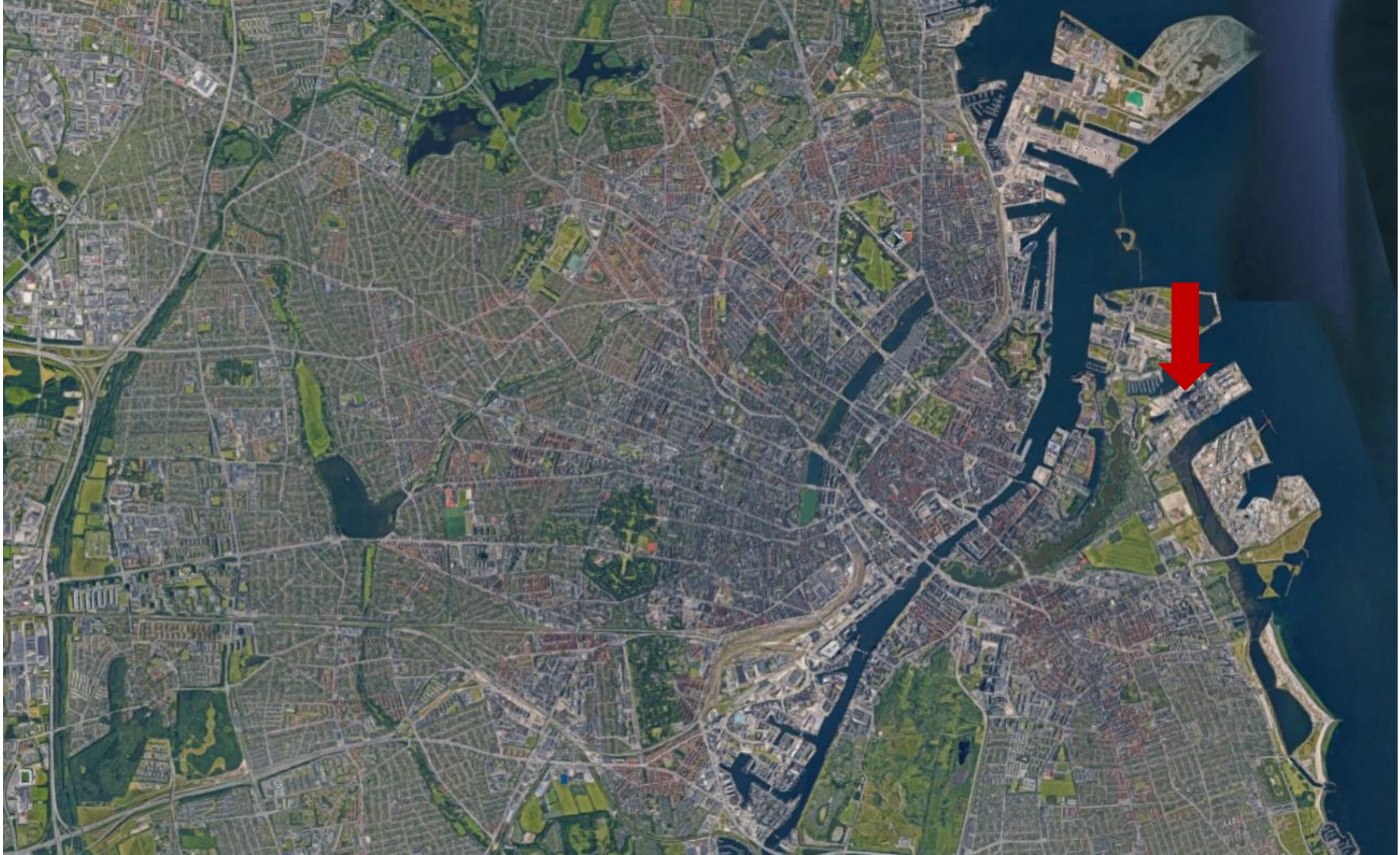
Amager Bakke Emissions

Air Emission, daily average mg/m³, ref.*	EU Industrial Emissions Directive (IED), (3)	Environmental permit, (4)	Expected operational emissions	EPA/EEA Natural Gas Furnace
CO	50	39	10	50-60
Total organic carbon	10	8	1	
Dust	10	5	3	4-9
HCl	10	5	0.5	
HF	1	1	0.05	
SO₂ and SO₃ (as SO₂)	50	30	2	
NO_x (as NO₂)	200	100	15	100-140
NH₃	-	3	0.5	
N₂O	-	-	0.5	
Cd + Tl	0.05	0.025	0.001	
Σ 9 metals ¹⁾	0.5	0.25	0.015	
Hg	0.05	0.025	0.001	
PAH	-	0.0025	0.002	
Dioxins and furans, TEQ (ng/m³, ref.*) * ref. is reference condition,	0.1	0.1	0.02	

Copenhagen Amagerværket Biomass CHP Plant

- 500 MW_{th} (280_{th}/120_e)
- Heats 210,000 homes
- 100% wood chips (4400 t/day)
- Commissioned 2020
- CapEx: C\$1 B
- 2700 GWh heat (>3.5x Enwave)
- 1000 GWh electricity
- 100% marine
- Reduce: 1,200,000 t CO₂e/yr
- 25% of city heat demand
- PM emissions < natural gas
- Requires DES for operation







Residential

Residential

Copenhagen

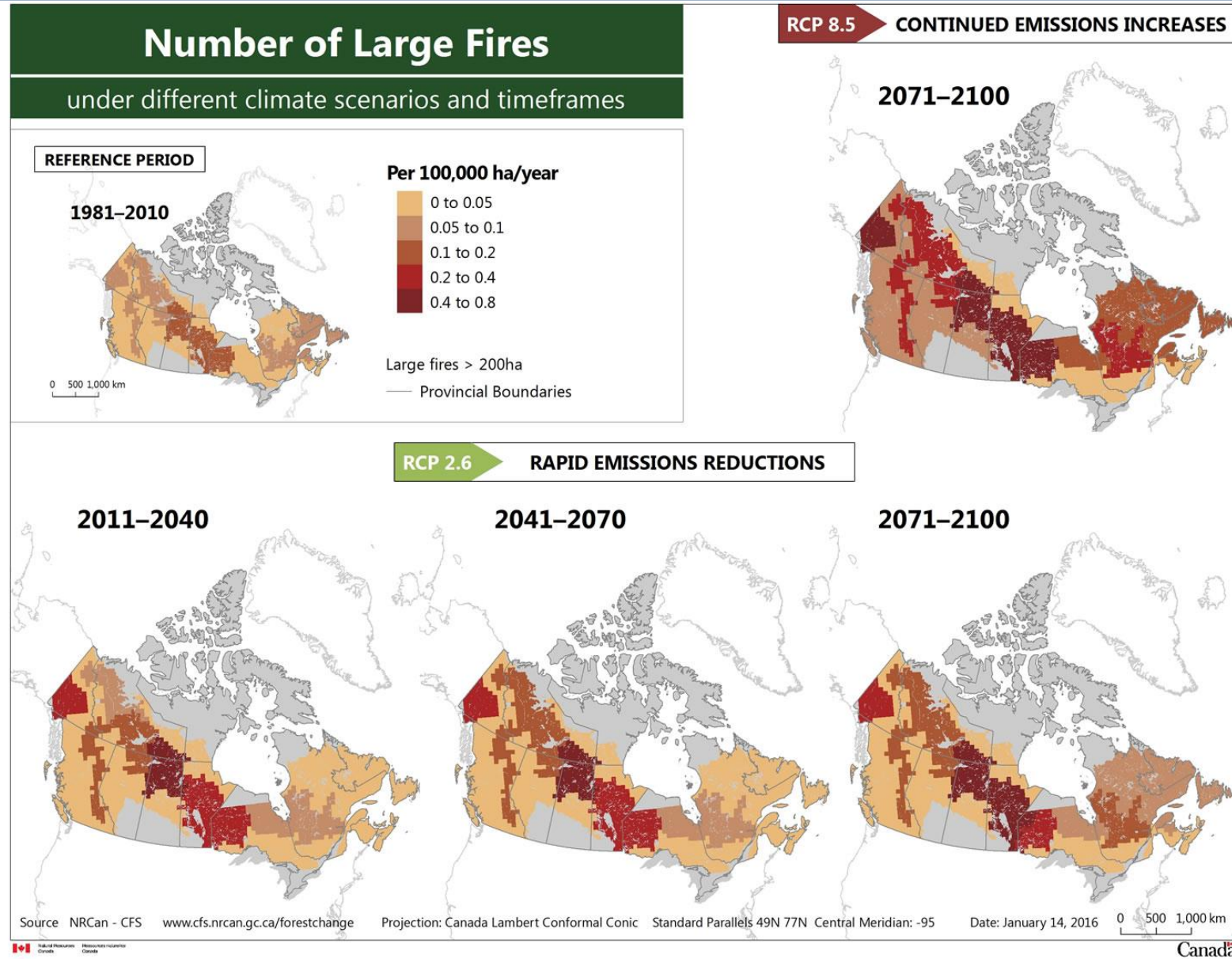




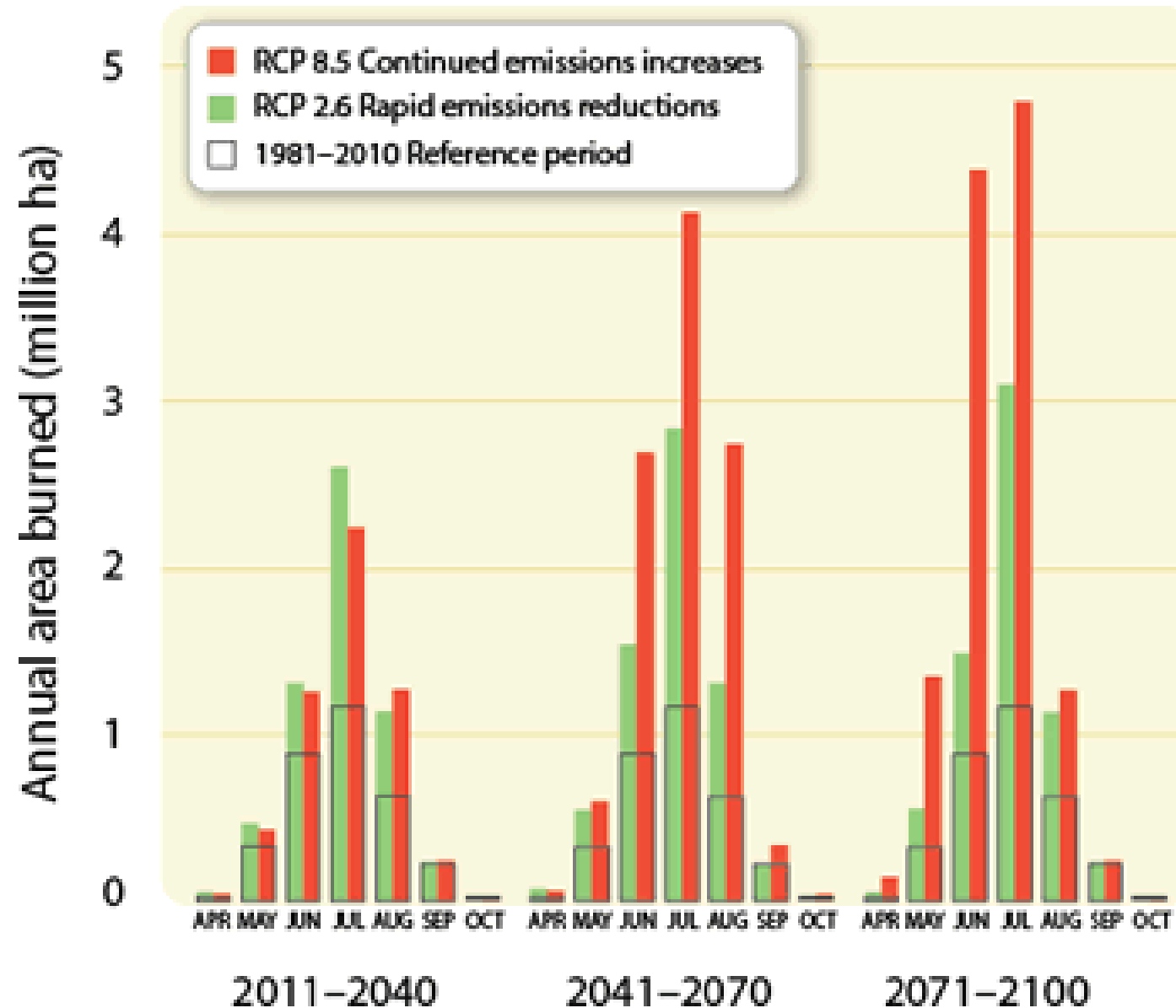
Oil & Gas Vs. DE & Biomass Professions

Profession	Oil & Gas	District Energy & Biomass
Pipelayer	✓	✓
Pipefitter & Steam Fitter	✓	✓
Boilermaker	✓	✓
Welder	✓	✓
Electrician	✓	✓
Instrumentation Technician	✓	✓
Heavy Equipment Operator	✓	✓
Underground Construction	✓	✓
Architect	✓	✓
Civil Engineer	✓	✓
Concrete Finisher	✓	✓
Iron Worker	✓	✓
Survey Engineer	✓	✓
Operating Engineer	✓	✓
Stationary Engineer	✓	✓

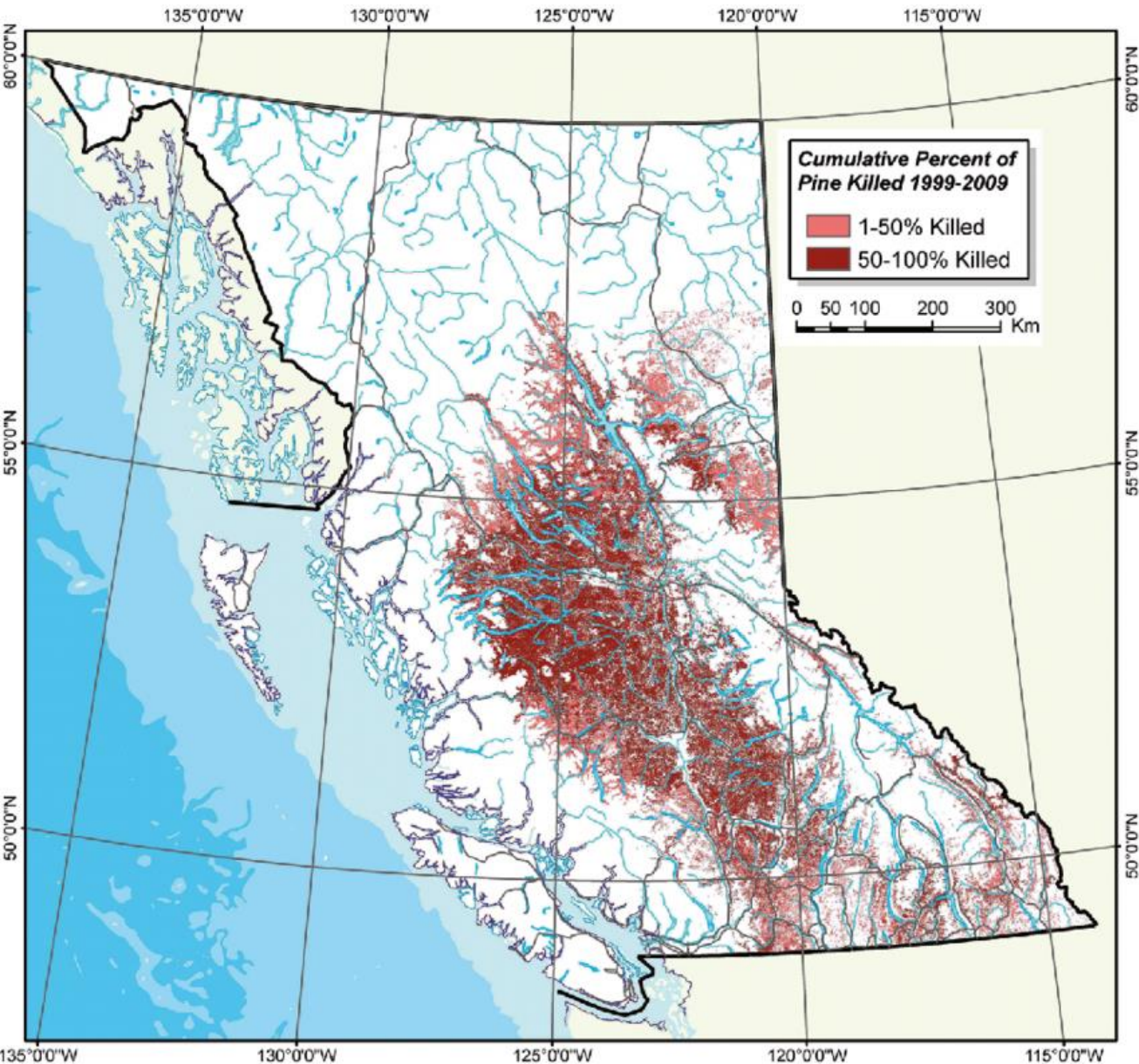
Bioenergy for Adaptation



Bioenergy for Adaptation



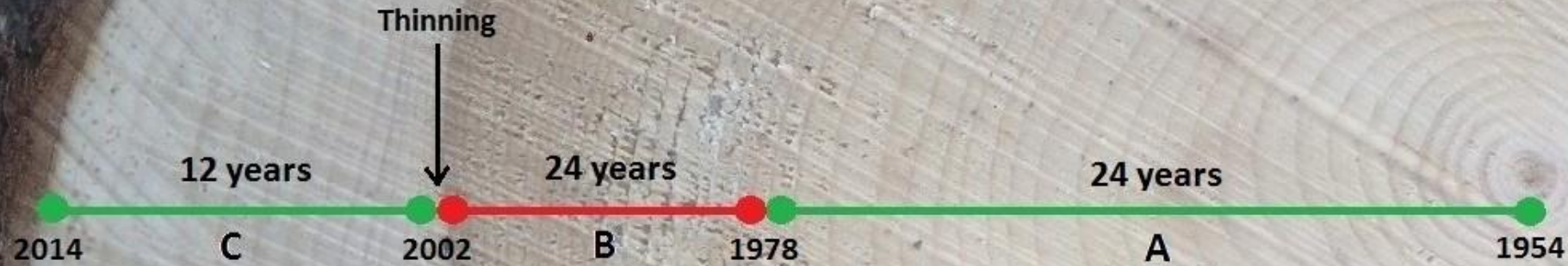
Bioenergy for Adaptation



Growing Carbon Stocks

- Trees need light and space
- Active forest management INCREASES productivity & carbon uptake
- Sweden has 9% of Canada's forests, but 60% more NET carbon uptake
- Forestry reduces net GHG emissions by 80% in Sweden and 40% in Finland
- Finland & Sweden harvest 8-10x the volume per forested acre as Canada
- Removal of diseased/poor quality trees to improve forest vigour & resilience
- Single tree selection, uniform shelterwood
- Strip cut & clear cut where needed –dominant species stunting productivity
- Complete avoidance of high-grading

EFFECT OF THINNING ON TREE GROWTH



Average Growth of Diameter

Period B: 0.16 cm/year

Period C: 0.50 cm/year

Percentage of increase in growth after thinning: 212%

A. Period of rapid growth

- Water and light available in large quantity

B. Period of Declining Growth or Stagnation Period

- Competition among trees for water and light

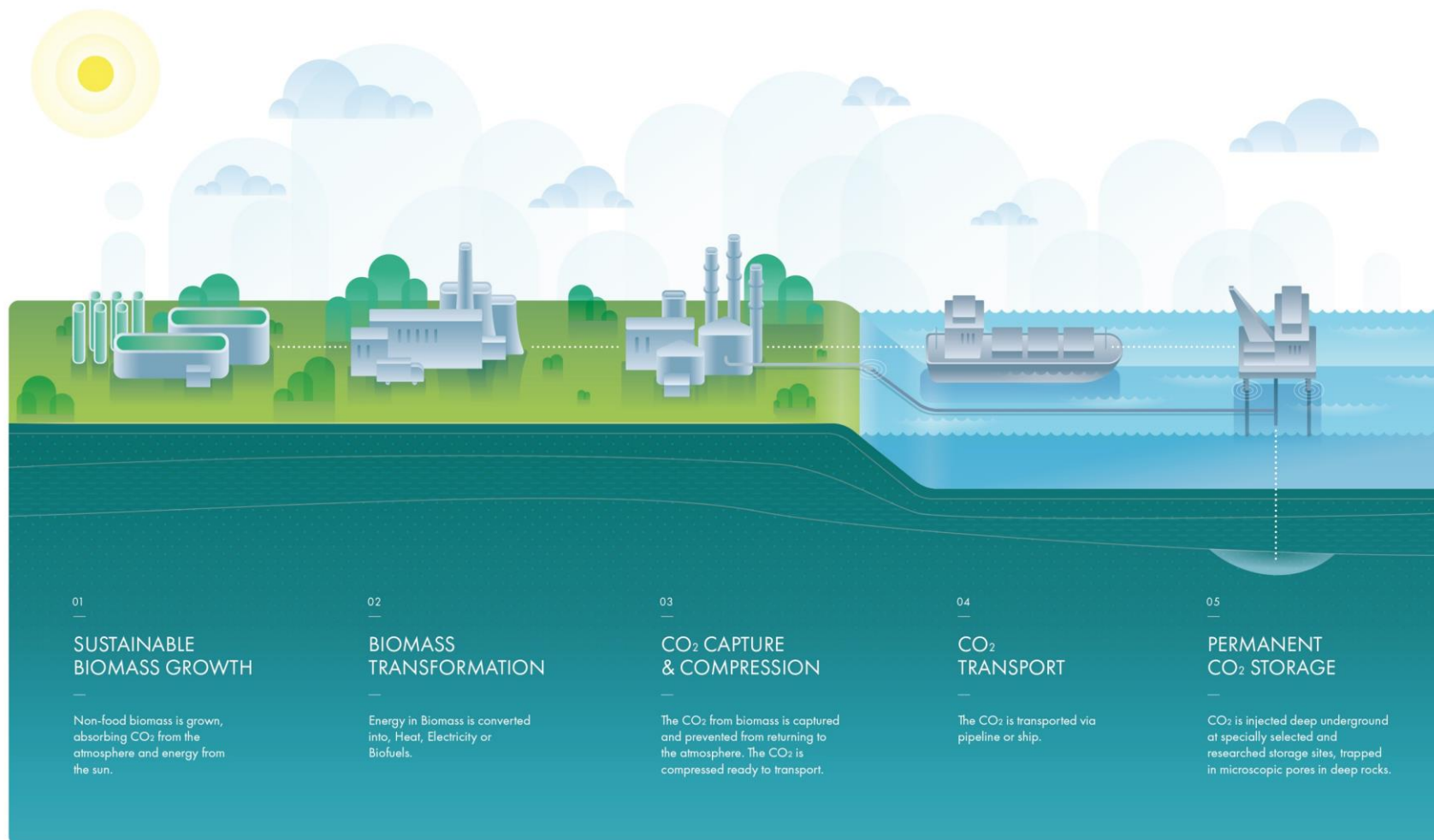
C. Period of increased growth

- Increase in growth after thinning due to the greater amount of water and light available

Courtesy of Mathieu Leblanc
ACFOR Energy

**BIO
CCS**

BIOENERGY WITH
CARBON DIOXIDE
CAPTURE & STORAGE



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